# Southern Electric Power Distribution plc

# Use of System Charging Statement

## NOTICE OF CHARGES

## Effective from 1st April 2021

## Version 1.4

**The form of this statement was approved by the Gas and Electricity Markets Authority on 31 March 2020**

# Version Control

| Version | Date | Description of version and any changes made |
|---|---|---|
| V 1.0 | 01/04/2021 | SEPD DUoS Charges Final April 2021 (LC14 format) |
| V 1.1 | 01/04/2021 revised October 2020 | Addition of Section 10 – Charges for Eligible Electricity Storage Facilities<br>Addition of Appendix 3 – Electricity Storage Certificate<br>Annexes 1, 4 & 7 updated to include new storage tariffs |
| V 1.2 | 01/04/2021 revised February 2021 | Annex 1, 3, 5 & 7 – Addition of TCR LLFCs<br>Annex 2 – Addition of new MPANs and updated LLFCs<br>Annex 5 – Addition of approved 2021/22 LLFs<br>Annex 6 – Addition of charges and LLFs |
| V 1.3 | 01/04/2021 revised June 2021 | Annex 1 & 4 – Addition of PC "0" to Domestic Aggregated and Non-Domestic Aggregated tariffs. Addition of PC "8" to LV Generation Aggregated and LV Sub Generation Aggregated tariffs.<br>Annex 2 – Addition of new MPANs<br>Annex 6 – Addition of charges and LLFs |
| V 1.4 | 01/04/2021 revised March 2022 | Annex 2 – Updated MPANs<br>Annex 5 – Updated LLFs on CVA sites to align with Elexon annual submission<br>Annex 6 – Updated mid-year DUoS charges. |

**A change-marked version of this statement can be provided upon request.**

# Contents

# 1. Introduction

1.1 This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges[1] for the use of our Distribution System and to provide the schedule of Line Loss Factors[2] that should be applied in Settlement to account for losses from the Distribution System. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.

1.2 Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the Glossary.

1.3 The charges in this statement are calculated using the following methodologies as per the Distribution Connection and Use of System Agreement (DCUSA)[3] :

- Common Distribution Charging Methodology (CDCM); for Low Voltage (LV) and High Voltage (HV) Designated Properties as per DCUSA Schedule 16; and
- Extra-High Voltage (EHV) Distribution Charging Methodology (EDCM); for Designated EHV Properties as per DCUSA Schedule 17.
- Price Control Disaggregation Model (PCDM); for Discount Percentages used to calculate the LDNO Use of System charges in the CDCM and EDCM as per DCUSA Schedule 29.

1.4 Separate charges are calculated depending on the characteristics of the connection and whether the use of the Distribution System is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.

1.5 The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premises is provided in the guidance notes in Appendix 2.

1.6 All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.

1.7 The annexes that form part of this statement are also available in spreadsheet format. This spreadsheet contains supplementary information used for charging purposes and a simple model to assist you to calculate charges. This spreadsheet can be downloaded from our website www.ssen.co.uk.

**Validity period**

1.8 This charging statement is valid for services provided from the effective date stated on the front of the statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.

1.9 When using this charging statement care should be taken to ensure that the relevant statement or statements covering the period that is of interest are used.

1.10 Notice of any revision to the statement will be provided to Users of our Distribution System (with the exception of updates to Annex 6; New or Amended EHV Sites which will be published as an addendum). The latest statements can be downloaded from www.ssen.co.uk.

[1] Charges can be positive or negative.
[2] Known as adjustment factors in the Distribution Licence and commonly referred to as Loss Adjustment Factors. The schedule of Line Loss Factors will be provided in a revised statement shortly after the Line Loss Factors for the relevant year have been successfully audited by Elexon.
[3] The Distribution and Connection Use of System Agreement (DCUSA) available from http://www.dcusa.co.uk/SitePages/Documents/DCUSA-Document.aspx

**Contact details**

1.11 If you have any questions about this statement please contact us at the address shown below:

Distribution Pricing Team
Southern Electric Power Distribution plc
Inveralmond House
200 Dunkeld Road
Perth
PH1 3AQ
Email: DistributionPricingTeam@sse.com

1.12 All enquiries regarding Connection Agreements, changes to Maximum Capacities, and certification of Storage Facilities should be addressed to:

Email: authorised.capacity@sse.com

Post:
Authorised Capacity
Scottish and Southern Electricity Networks
Daneshill Depot
Faraday Road
Basingstoke
RG24 8QQ

1.13 For all other queries please contact our general enquiries telephone number: 0800 048 3516.

# 2. Charge Application and Definitions

2.1 The following section details how the charges in this statement are applied and billed to Users of our Distribution System.

2.2 We utilise two billing approaches depending on the type of metering data received:

(a) The 'Supercustomer' approach for Customers for whom we receive aggregated consumption data through Settlement; and

(b) The 'Site-specific' approach for Customers for whom we receive site-specific consumption data through Settlement.

2.3 We receive aggregated consumption data through Settlement for:

(a) Domestic and non-domestic Customers for whom Non-Half Hourly (NHH) metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class A);

(b) Customers which are unmetered and are not settled as pseudo Half Hourly (HH) metered (i.e. Customers with MPANs which are registered to Measurement Class B);

(c) Domestic Customers for whom HH metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class F); and

(d) Non-domestic Customers for whom HH metering data is used in Settlement and which have whole current (WC) metering (i.e. Customers with MPANs which are registered to Measurement Class G).

2.4 We receive site specific consumption data through Settlement for:

(a) Non-domestic Customers for whom HH metering data is used in Settlement and which have current transformer (CT) metering (i.e. Customers with MPANs which are registered to measurement class C or E); and

(b) Customers which are unmetered and settled as pseudo HH metered (i.e. Customers with MPANs which are registered to measurement class D).

**Supercustomer Billing and Payment**

2.5 The Supercustomer approach makes use of aggregated data obtained from Suppliers using the 'Aggregated Distribution Use of System (DUoS) Report' data flow.

2.6 Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Invoices are reconciled, over a period of approximately 14 months to reflect later and more accurate consumption figures.

2.7 The charges are applied on the basis of the LLFC assigned to the MPAN, and the units consumed within the time periods specified in this statement. These time periods may not necessarily be the same as those indicated by the Time Pattern Regime (TPR) assigned to the Standard Settlement Configuration (SSC). All LLFCs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC or tariff is incorrect.

**Supercustomer Charges**

2.8 Supercustomer charges are generally billed through the following components:

- a fixed charge, pence/MPAN/day; there will only be one fixed charge applied to each MPAN; and
- unit charges, pence/kilowatt-hour (kWh); three unit charges will apply depending on the time of day and the type of tariff for which the MPAN is registered.

2.9 Users who wish to supply electricity for whom we receive aggregated data through Settlement (see paragraph 2.3) will be allocated the relevant charge structure set out in Annex 1.

2.10 Identification of the appropriate charge can be made by cross reference to the LLFC.

2.11 Valid Settlement Profile Class (PC) /Standard Settlement Class (SSC)/ Meter Timeswitch Code (MTC) combinations for LLFCs where the Metering System is Measurement Class A or B are detailed in Market Domain Data (MDD).

2.12 Where an MPAN has an invalid Settlement Combination, the 'Domestic Aggregated' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations, the default 'Domestic Aggregated' fixed and unit charges will be applied for each invalid SSC/TPR combination.

2.13 The 'Domestic Aggregated (related MPAN)' and 'Non-Domestic Aggregated (related MPAN)' charges are supplementary to their respective primary MPAN charge.

**Site-Specific Billing and Payment**

2.14 The site-specific billing and payment approach makes use of HH metering data at premises level received through Settlement.

2.15 Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Distribution System. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.

2.16 The charges are applied on the basis of the LLFCs assigned to the MPAN or MSID for Central Volume Allocation (CVA) sites, and the units consumed within the time periods specified in this statement. Where MPANs have not been associated, for example when multiple points of connection fed from different sources are used for a single site, the relevant number of fixed charges will be applied.

2.17 All LLFCs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC or tariff is incorrect.

**Site-Specific Billed Charges**

2.18 Site-specific billed charges for LV and HV Designated Properties may include the following components:

- a fixed charge in pence/MPAN/day for SVA sites, or pence/MSID/day for CVA sites;
- a capacity charge in pence/kilovolt-ampere (kVA)/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
- an exceeded capacity charge in pence/kVA/day, if a site exceeds its MIC and/or MEC;
- three unit charges in pence/kWh, depending on the time of day and the type of tariff for which the MPAN is registered; and
- a reactive power charge in pence/kilovolt-ampere reactive hour (kVArh), for each unit in excess of the reactive charge threshold.

2.19 Users who wish to supply electricity to Customers for whom we receive site-specific data through Settlement (see paragraph 2.4) will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.

2.20 For SVA sites, fixed charges are generally levied on a per MPAN per day basis. Where two or more half-hourly MPANs are located at the same point of connection, the relevant number of fixed charges will be applied. For CVA sites, fixed charges are generally levied on a pence per MSID per day basis. Where MSID(s) is shared at a site, fixed charges would apply for import and export separately. For further details and examples please refer to the MRA Schedule 8[4] guidance on Metering Points.

2.21 LV and HV Designated Properties will be charged in accordance with the CDCM and allocated the relevant charge structure set out in Annex 1.

[4] Master Registration Agreement - Schedule 8 Guidance on Metering Points http://mrasco.com/mra-products/master-registration-agreement

2.22 Designated EHV Properties will be charged in accordance with the EDCM and allocated the relevant charge structure set out in Annex 2.

2.23 Where LV and HV Designated Properties or Designated EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

**Time Periods**

2.24 The time periods for the application of unit charges to LV and HV Designated Properties are detailed in Annex 1. We have not issued a notice to change the time bands.

2.25 The time periods for the application of unit charges to Unmetered Supply Exit Points are detailed in Annex 1. We have not issued a notice to change the time bands

2.26 The time periods for the application of unit charges to Designated EHV Properties are detailed in Annex 2. We have not issued a notice to change the time bands.

**Application of Capacity Charges**

2.27 The following sections explain the application of capacity charges and exceeded capacity charges.

**Chargeable Capacity**

2.28 The chargeable capacity is, for each billing period, the MIC/MEC as detailed below.

2.29 The MIC/MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.

2.30 Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where the MIC/MEC is reduced the new lower level will be agreed with reference to the level of the Customer's maximum import and/or export demand respectively. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that, where a new lower level is agreed, the original capacity may not be available in the future without the need for network reinforcement and associated charges.

2.31 In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC/MEC previously agreed by us for the relevant premises' connection. A Customer can seek to agree or vary the MIC/MEC by contacting us using the contact details in section 1.11.

**Exceeded Capacity**

2.32 Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the exceeded capacity charge p/kVA/day rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the duration of the full month in which the breach occurs.

**Demand Exceeded Capacity**

$$\text{Demand Exceeded Capacity} = \max(2 \times \sqrt{AI^2 + \max(RI, RE)^2} - MIC, 0)$$

Where:
AI = Active Import (kWh)
RI = Reactive Import (kVArh)
RE = Reactive Export (kVArh)
MIC = Maximum Import Capacity (kVA)

2.33 Only reactive import and reactive export values occurring at times of active import are used in the calculation.

2.34 This calculation is completed for every half hour and the maximum value from the billing period is applied.

**Generation Exceeded Capacity**

$$\text{Generation Exceeded Capacity} = \max(2 \times \sqrt{AE^2 + \max(RI, RE)^2} - MEC, 0)$$

Where:
AE = Active Export (kWh)
RI = Reactive Import (kVArh)
RE = Reactive Export (kVArh)
MEC = Maximum Export Capacity (kVA)

2.35 Only reactive import and reactive export values occurring at times of active export are used in the calculation.

2.36 This calculation is completed for every half hour and the maximum value from the billing period is applied.

**Standby Capacity for Additional Security on Site**

2.37 Where standby capacity charges are applied, the charge will be set at the same rate as that applied to the normal MIC. Should a Customer's request for additional security of supply require the provision of capacity from two different sources, we reserve the right to charge for the capacity held at each source.

**Minimum Capacity Levels**

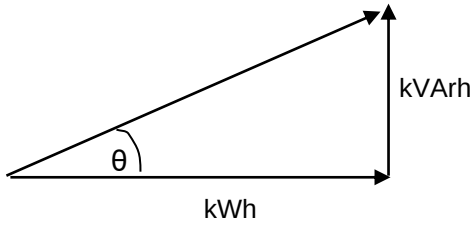
2.38 There is no minimum capacity threshold.

**Application of charges for reactive power**

2.39 When an individual HH metered MPAN's reactive power (measured in kVArh) at LV and HV Designated Properties exceeds 33% of its total active power (measured in kWh), reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.

2.40 Power Factor is calculated as follows:

Cos θ = Power Factor




2.41 The chargeable reactive power is calculated as follows:

**Demand Chargeable Reactive Power**

$$\text{Demand Chargeable kVArh} = \max\left(\max(\text{RI},\text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times \text{AI}\right), 0\right)$$

Where:
AI = Active Import (kWh)
RI = Reactive Import (kVArh)
RE = Reactive Export (kVArh)

2.42 Only reactive import and reactive export values occurring at times of active import are used in the calculation.

2.43 The square root calculation will be to two decimal places.

2.44 This calculation is completed for every half hour and the values summated over the billing period.

**Generation Chargeable Reactive Power**

$$\text{Generation Chargeable kVArh} = \max\left(\max(\text{RI},\text{RE}) - \left(\sqrt{\left(\frac{1}{0.95^2} - 1\right)} \times \text{AE}\right), 0\right)$$

Where:
AE = Active Export (kWh)
RI = Reactive Import (kVArh)
RE = Reactive Export (kVArh)

2.45 Only reactive import and reactive export values occurring at times of active export are used in the calculation.

2.46 The square root calculation will be to two decimal places.

2.47 This calculation is completed for every half hour and the values summated over the billing period.

**Allocation of Charges**

2.48 It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection, import/export details including multiple MPANs, metering information and, for some tariffs, the metering location. Where an MPAN/MSID is used for export purposes in relation to an LV or HV Designated Property, the type of generation (Intermittent or Non-Intermittent) also determines the allocation of charges.

2.49 We are responsible for deciding the voltage of connection. Generally, this is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer.

2.50 The Supplier determines and provides us with the metering information and data. This enables us to allocate charges where there is more than one charge per voltage level. The metering information and data is likely to change over time if, for example, a Supplier changes from a two rate meter to a single rate meter. When we are notified this has happened we will change the allocation of charges accordingly.

2.51 If it has been identified that a charge has been incorrectly allocated due to the metering information and/or data then a correction request should be made to the Supplier.

2.52 Where it has been identified that either:

(a) a charge is likely to be incorrectly allocated due to the voltage of connection, import/export details or metering location; or

(b) a connection may be eligible for a Storage Facility or Low Voltage Substation tariff(s);

a request to investigate the applicable charges should be made to us. Requests from persons other than the Customer or the current Supplier must be accompanied by a Letter of Authority from the Customer and the current Supplier must also acknowledge that they are aware a request has been made. Any request must be supported by an explanation of why it is believed that the current charge should be changed, along with supporting information including, where appropriate, photographs of metering positions or system diagrams. Any request to change the current charge that also includes a request for backdating must include justification as to why it is considered appropriate to backdate the change.

2.53 An administration charge (covering our reasonable costs) may be made if a technical assessment or site visit is required, but we will not apply any charge where we agree to the change request.

2.54 Where we agree that the current LLFC/charge should be changed, we will then allocate the appropriate set of charges for the connection. Any adjustment will be applied from the date of the request back to either:

(a) the date of incorrect allocation in respect of paragraphs 2.51 or 2.52(a); or

(b) the date the connection first became eligible for a Storage Facility or Low Voltage Substation tariff(s) in respect of paragraph 2.52(b); or

(c) up to the maximum period specified by the Limitation Act (1980) in England and Wales, which covers a six year period;

whichever is the shorter.

2.55 Any credit or additional charge will be issued to the relevant Supplier(s) effective during the period of the change.

2.56 Should we reject the request a justification will be provided to the requesting Party. We shall not unreasonably withhold or delay any decision on a request to change the charges applied and would expect to confirm our position on the request within three months of the date of request.

**Generation Charges for Pre-2005 designated EHV properties**

2.57 Designated EHV Properties that were connected to the Distribution System under a pre-2005 connection charging policy are eligible for exemption from DUoS charges for generation unless one of the following criteria has been met:

- 25 years have passed since their first energisation/connection date, i.e. Designated EHV Properties with Connection Agreements dated prior to 1st April 2005, and for which 25 years has passed since their first energisation/connection date will receive use of system charges for generation from the next charging year following the expiry of their 25 years exemption starting 1st April, or
- the person responsible for the Designated EHV Property Customer has provided notice to us that they wish to opt in to DUoS charges for generation.

If a notice to opt in has been provided there will be no further opportunity to opt out.

2.58 Furthermore, if an exempt Customer makes an alteration to its export requirement then the Customer may be liable to be charged for the additional capacity required for energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract DUoS charges as with other non-exempt generators.

**Provision of billing data**

2.59 Where HH metering data is required for DUoS charging and this is not provided in accordance with the BSC or DCUSA, such metering data shall be provided by the User of the system to us in respect of each calendar month within five working days of the end of that calendar month.

2.60 The metering data shall identify the amount of energy conveyed across the Metering System in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.

2.61 Metering data shall be provided in an electronic format specified by us from time to time and in the absence of such specification, metering data shall be provided in a comma-separated text file in the format of Master Registration Agreement (MRA) data flow D0275[5] (as agreed with us). The data shall be e-mailed to duos.income.billing@sse.com.

2.62 We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites. It is also required for CVA sites and Exempt Distribution Network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data. In order to estimate missing reactive data, a power factor of 0.95 lag will be applied to the active consumption in any half hour.

**Out of Area Use of System Charges**

2.63 We operate embedded distribution networks in all other DNO areas in England & Wales. The charges for these 'out of area' networks are provided in a separate charging statement. This statement is available from our website www.ssen.co.uk.

**Licensed Distributor Network Operator charges**

2.64 Licensed Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks within our Distribution Services Area.

2.65 The charge structure for LV and HV Designated Properties embedded in networks operated by LDNOs will mirror the structure of the 'All-the-way' charge and is dependent upon the voltage of

[5] MRA Data Transfer Catalogue available from https://dtc.mrasco.com/

connection of each Embedded Network to the Host DNO's network. The relevant charge structures are set out in Annex 4.

2.66 Where a NHH metered MPAN has an invalid Settlement combination, the 'LDNO HV: Domestic Aggregated' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations, the default 'LDNO HV: Domestic Aggregated' fixed and unit charges will be applied for each invalid TPR combination.

2.67 The charge structure for Designated EHV Properties embedded in networks operated by LDNOs will be calculated individually using the EDCM. The relevant charge structures are set out in Annex 2.

2.68 For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

**Licence exempt distribution networks**

2.69 The Electricity and Gas (Internal Market) Regulations 2011[6] introduced new obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas Suppliers for Customers within those networks.

2.70 When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.

2.71 Licence exempt distribution networks owners can provide third party access using either full settlement metering or the difference metering approach.

**Full settlement metering**

2.72 This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between the licensed Distribution System and the licence exempt distribution network.

2.73 In this approach our DUoS charges may be applied to each MPAN.

**Difference metering**

2.74 This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises. Under this approach the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

**Gross settlement**

2.75 Where one of our MPANs (prefixed by the number 20) is embedded within a licence exempt distribution network connected to our Distribution System, and difference metering is in place for Settlement purposes and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Distribution System. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.

2.76 We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:

- be provided in a text file in the format of the D0036 or D0275 MRA data flow;
- the text file shall be emailed to duos.income.billing@sse.com;
- the title of the email should also contain the phrase "gross data for difference metered private network" and contain the metering reference specified by us in place of the Settlement MPAN; and

[6] The Electricity and Gas (Internal Market) Regulations 2011 available from http://www.legislation.gov.uk/uksi/2011/2704/contents/made

- the text filename shall be formed of the metering reference specified by us followed by a hyphen and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by ".txt".

2.77 For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection that is to enter Settlement should continue to be sent using the Settlement MPAN.

# 3. Schedule of Charges for use of the Distribution System

3.1 Tables listing the charges for use of our Distribution System are published in annexes to this document.

3.2 These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from our website www.ssen.co.uk.

3.3 Annex 1 contains the charges applied to LV and HV Designated Properties.

3.4 Annex 2 contains the charges applied to Designated EHV Properties and charges applied to LDNOs for Designated EHV Properties connected to their Distribution Systems.

3.5 Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.

3.6 Annex 4 contains the charges applied to LDNOs in respect of LV and HV Designated Properties connected to their Distribution Systems.

# 4. Schedule of Line Loss Factors

**Role of Line Loss Factors in the Supply of Electricity**

4.1 Electricity entering or exiting our Distribution System is adjusted to take account of energy that is lost[7] as it is distributed through the network. This adjustment does not affect distribution charges but is used in energy settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account of the energy lost on the Distribution System.

4.2 We are responsible for calculating the Line Loss Factors (LLFs) and providing these to Elexon. Elexon is the company that manages the BSC.

4.3 LLFs are used to adjust the Metering System volumes to take account of losses on the Distribution System.

**Calculation of Line Loss Factors**

4.4 LLFs are calculated in accordance with BSCP128 which sets out the procedures and principles with which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.

4.5 LLFs are calculated for a set number of time periods during the year, using either a generic or a site specific method. The generic method is used for sites connected at LV or HV and the site specific method is used for sites connected at EHV or where a request for site specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site specific calculation.

Where the usage profile for a given site contains insufficiently large consumption or generation volumes to enable calculation of realistic Site Specific LLFs then a default calculation, or default replacement process shall be undertaken. The definition of EHV used for LLF purposes differs from the definition used for defining Designated EHV Properties in the EDCM. The definition used for LLF purposes can be found in our LLF methodology, which can be found on the Elexon website[8].

**Publication of Line Loss Factor tables**

4.6 The LLFs used in Settlement are published on the Elexon Portal[9] . The website contains the LLFs in standard industry data formats and in a summary form. A user guide with details on registering and using the portal is also available.

4.7 BSCP 128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occurs between September and December in the year prior to the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.

4.8 At the time that this charging statement is first published, Annex 5 will be intentionally left blank, as this statement is published a complete year before the LLFs have been calculated and audited. Once the final BSCP128 Audit Report has been received, we will issue an updated version of Annex 5 containing the audited LLF values.

4.9 When using the tables in Annex 5, reference should be made to the LLFC allocated to the MPAN to find the appropriate values.

[7] Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a Customer's action reduces power flowing in the distribution network. This might happen when a Customer generates electricity and the produced energy is consumed locally.

[8] The following page has links to BSCP128 and to our LLF methodology: http://www.elexon.co.uk/reference/technical-operations/losses/

[9] The Elexon Portal can be accessed from www.elexonportal.co.uk

# 5. Notes for Designated EHV Properties

**EDCM network group costs**

5.1 A table is provided in the accompanying spreadsheet which shows the underlying Forward Cost Pricing (FCP) network group costs used to calculate the current EDCM charges. This spreadsheet (SEPD – Schedule of charges and other tables April 2021_V1.4.xlsx) is available to download from our website www.ssen.co.uk.

5.2 These are illustrative of the modelled costs at the time that this statement was published. A new connection will result in changes to current network utilisations which will then form the basis of future prices. The charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to our Distribution System which may affect charges.

**Charges for New Designated EHV Properties**

5.3 Charges for any new Designated EHV Properties calculated after publication of the current statement will be published on our website in an addendum to that statement as and when necessary. The addendum will include charge information of the type found in Annex 2, and LLFs as found in Annex 5.

5.4 The form of the addendum is detailed in Annex 6 of this statement.

5.5 The new Designated EHV Properties' charges will be added to Annex 2 in the next full statement released.

**Charges for Amended Designated EHV Properties**

5.6 Where an existing Designated EHV Property connection is modified and energised in the charging year, we may revise our EDCM charges for the modified Designated EHV Property. If revised charges are appropriate, an addendum will be sent to all relevant parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website www.ssen.co.uk. The modified Designated EHV Property charges will be added to Annex 2 in the next full statement released.

**Demand Side Management**

5.7 New or existing Designated EHV Property Customers may wish to offer part of their MIC to be interruptible by us (for active network management purposes other than normal planned or unplanned outages) in order to benefit from any reduced DUoS charges calculated using the EDCM.

5.8 Several options exist in which we may agree for some or the entire MIC to be interruptible. Under the EDCM the applicable demand capacity costs would be based on the MIC minus the capacity subject to interruption.

5.9 If you are interested in making part or all of your MIC interruptible as an integral irrevocable feature of a new connection or modification to an existing connection you should in the first instance contact our connections function;

connections@ssen.co.uk

You must make an express statement in your application that you have an interest in some or all of the import capacity being interruptible for active network management purposes.

5.10 If you are proactively interested in voluntarily but revocably offering to make some or all of your existing connection's MIC interruptible you should in the first instance contact us at the address in paragraph 5.9.

# 6. Electricity Distribution Rebates

6.1 We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this version of the statement.

# 7. Accounting and Administration Services

7.1 Other than the charges noted below, no Accounting and Administration charges are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of our transactional charges and other notices.

7.2 We reserve the right to impose payment default remedies. The remedies are as set out in the DCUSA where applicable or else as detailed in the following paragraph.

7.3 If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at Base Rate plus 8%) and administration charges may be imposed.

7.4 Our administration charges are detailed in the following table.

| **Size of Unpaid Debt** | **Late Payment Fee** |
|---|---|
| Up to £999.99 | £40.00 |
| £1,000 to £9,999.99 | £70.00 |
| £10,000 or more | £100.00 |

# 8. Charges for electrical plant provided ancillary to the grant of Use of System

8.1 No charges for electrical plant provided ancillary to the grant of Use of System are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of transactional charges and other notices.

# 9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs

**Supplier of Last Resort**

9.1 In accordance with Standard Condition 38B 'Treatment of payment claims for last-resort supply where Valid Claim is received on or after 1 April 2019' ('SLC38B') of our Electricity Distribution Licence, and subject to paragraph 9 of that condition, our charges will recover the amount of payments in Regulatory Year t-2 made in response to Last Resort Supply Payment claims. In accordance with Charge Restriction Condition 2B 'Calculation of Allowed Pass-Through Items' ('CRC2B'), specifically paragraph 35 of that condition, other relevant adjustments may also be included.

**Excess Supplier of Last Resort**

9.2 In accordance with paragraph 9 of SLC38B, we may amend previously published charges as a result of Last Resort Supply Payment claims which breach the Materiality Threshold.

9.3 In such instance, we will include the fixed charge adder to recover these costs separately to the charges calculated in accordance with paragraph 9.1. The Excess Supplier of Last Resort fixed adder therefore represents an increase to previously published charges only.

**Eligible Bad Debt**

9.4 In accordance with CRC2B, specifically paragraph 39 of that condition, our charges will recover the amount of use of system bad debt the Authority has consented to be recovered. This includes use of system bad debt our charges are recovering on behalf of Independent Distribution Network Operators (IDNOs), in accordance with Standard Licence Condition 38C 'Treatment of Valid Bad Debt Claims' ('SLC38C'), and specifically paragraph 4 of that condition, plus any amounts being returned by us, including on behalf of IDNOs.

**Tables of Fixed Adders**

9.5 Tables listing the charges to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs are published in Annex 7 to this document.

# 10. Charges for Eligible Electricity Storage Facilities

**Storage Facilities**

10.1. A Storage Facility is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a property to qualify for allocation to these tariffs, then the User must submit certification declaring that the property meets the required criteria as per DCUSA.

**Process for submitting certification**

10.2. This certification should take the form as set out in Appendix 3 and be submitted to Authorised Capacity using the contact details in 1.12.

We may, at our discretion, request a signed paper certificate from the User, in place of electronic. If requested, paper certification should be posted to the contact details in 1.12.

10.3. Users should undertake reasonable endeavours to ensure the facts attested to in the certification are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams, following receipt of the certification.

10.4. If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the certification, or if no documentation is received, we may at our discretion reject the certification as invalid. If the certification is rejected as invalid, then the property will not qualify as a Storage Facility.

**Application of charges for Storage Facilities**

10.5. A property will only be deemed to qualify as a Storage Facility, and be allocated charges as such, from the date on which we receive valid certification.

10.6. If a property that has previously been certified as a Storage Facility no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.

10.7. For a property that has been previously certified as a Storage Facility, we will continue to apply the relevant storage import tariff without the requirement for further certification, except in any one of the following circumstances;

(a) Where we have reason to believe that the property no longer qualifies as a Storage Facility; or,

(b) Significant time has passed since the certification was submitted; or,

(c) Where there is a change to the connection characteristics i.e. capacity change.

If such circumstances occur, we may request re-certification of the site, or reject the certification as invalid at our discretion.

10.8. When a property no longer meets the required criteria to qualify as a Storage Facility, we will change the allocation of charges accordingly from that point.

10.9. Please refer to the section 'Allocation of Charges' if you believe the property has been incorrectly not allocated charges as a Storage Facility.

# Appendix 1 – Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

| Term | Definition |
|---|---|
| All-the-way Charge | A charge that is applicable to an end user rather than an LDNO. An end user in this context is a Supplier/User who has a registered MPAN or MSID and is using the Distribution System to transport energy on behalf of a Customer. |
| Balancing and Settlement Code (BSC) | The BSC contains the governance arrangements for electricity balancing and settlement in Great Britain. An overview document is available from www.elexon.co.uk/ELEXON Documents/trading_arrangements.pdf. |
| Balancing and Settlement Code Procedure (BSCP) | A document of that title, as established or adopted and from time to time modified by the Panel in accordance with The Code, setting out procedures to be complied with (by Parties, Party Agents, BSC Agents, BSCCo, the Panel and others) in, and other matters relating to, the implementation of The Code; |
| Common Distribution Charging Methodology (CDCM) | The CDCM used for calculating charges to Designated Properties as required by standard licence condition 13A of the Electricity Distribution Licence. |
| Connection Agreement | An agreement between an LDNO and a Customer which provides that the Customer has the right for its connected installation to be and remain directly or indirectly connected to that LDNO's Distribution System. |
| Central Volume Allocation (CVA) | As defined in the BSC. |
| Customer | A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from who, a User or any relevant exempt Supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point;<br><br>or<br><br>A person from whom a User purchases, or proposes to purchase, electricity, at an entry point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity Supplier) through an exit point). |
| Designated EHV Properties | As defined in standard condition 13B of the Electricity Distribution Licence. |
| Designated Properties | As defined in standard condition 13A of the Electricity Distribution Licence. |
| Distribution Connection and Use of System Agreement (DCUSA) | The DCUSA is a multi-party contract between the licensed electricity distributors, suppliers, generators and Offshore Transmission Owners of Great Britain.<br>It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA. |

<table>
<tr><th>Term</th><th>Definition</th></tr>
<tr><td>Distributor IDs</td><td>These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.
<table>
<tr><th>ID</th><th>Distribution Service Area</th><th>Company</th></tr>
<tr><td>10</td><td>East of England</td><td>UK Power Networks</td></tr>
<tr><td>11</td><td>East Midlands</td><td>Western Power Distribution</td></tr>
<tr><td>12</td><td>London</td><td>UK Power Networks</td></tr>
<tr><td>13</td><td>Merseyside and North Wales</td><td>Scottish Power</td></tr>
<tr><td>14</td><td>Midlands</td><td>Western Power Distribution</td></tr>
<tr><td>15</td><td>Northern</td><td>Northern Powergrid</td></tr>
<tr><td>16</td><td>North Western</td><td>Electricity North West</td></tr>
<tr><td>17</td><td>Scottish Hydro Electric (and embedded networks in other areas)</td><td>Scottish Hydro Electric Power Distribution plc</td></tr>
<tr><td>18</td><td>South Scotland</td><td>Scottish Power</td></tr>
<tr><td>19</td><td>South East England</td><td>UK Power Networks</td></tr>
<tr><td>20</td><td>Southern Electric (and embedded networks in other areas)</td><td>Southern Electric Power Distribution plc</td></tr>
<tr><td>21</td><td>South Wales</td><td>Western Power Distribution</td></tr>
<tr><td>22</td><td>South Western</td><td>Western Power Distribution</td></tr>
<tr><td>23</td><td>Yorkshire</td><td>Northern Powergrid</td></tr>
<tr><td>24</td><td>All</td><td>Independent Power Networks</td></tr>
<tr><td>25</td><td>All</td><td>ESP Electricity</td></tr>
<tr><td>26</td><td>All</td><td>Last Mile Electricity Ltd</td></tr>
<tr><td>27</td><td>All</td><td>The Electricity Network Company Ltd</td></tr>
<tr><td>29</td><td>All</td><td>Harlaxton Energy Networks</td></tr>
<tr><td>30</td><td>All</td><td>Peel Electricity Networks Ltd</td></tr>
<tr><td>31</td><td>All</td><td>UK Power Distribution Ltd</td></tr>
<tr><td>32</td><td>All</td><td>Utility Distribution Networks</td></tr>
</table></td></tr>
<tr><td>Distribution Network Operator (DNO)</td><td>An electricity distributor that operates one of the 14 distribution services areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.</td></tr>
<tr><td>Distribution Services Area</td><td>The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.</td></tr>
<tr><td>Distribution System</td><td>The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from:<ul><li>Grid Supply Points or generation sets or other entry points</li></ul>to the points of delivery to:<ul><li>Customers or Users or any transmission licensee in its capacity as operator of that licensee’s transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales)</li></ul>that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.</td></tr>
</table>

| Term | Definition |
|---|---|
| EHV Distribution Charging Methodology (EDCM) | The EDCM used for calculating charges to Designated EHV Properties as required by standard licence condition 13B of the Electricity Distribution Licence. |
| Electricity Distribution Licence | The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989. |
| Electricity Distributor | Any person who is authorised by an Electricity Distribution Licence to distribute electricity. |
| Embedded Network | An electricity Distribution System operated by an LDNO and embedded within another Distribution System. |
| Engineering Recommendation P2/6 | A document of the Energy Networks Association, which defines minimum planning standards for security of supply and is referred to in Standard Licence Condition 24 of our Electricity Distribution Licence. |
| Entry Point | A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC). |
| Exit Point | A point of connection at which a supply of electricity may flow from the Distribution System to the Customer's installation or User's installation or the Distribution System of another person. |
| Extra-High Voltage (EHV) | Nominal voltages of 22kV and above. |
| Gas and Electricity Markets Authority (GEMA) | As established by the Utilities Act 2000. |
| Grid Supply Point (GSP) | A metered connection between the National Grid Electricity Transmission system and the licensee's Distribution System at which electricity flows to or from the Distribution System. |
| GSP group | A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP group can be determined for each half hour. |
| High Voltage (HV) | Nominal voltages of at least 1kV and less than 22kV. |
| Intermittent Generation | Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover can not be made available on demand, in accordance to the definitions in Engineering Recommendation P2/6. |
| Invalid Settlement Combination | A Settlement combination that is not recognised as a valid combination in market domain data – see https://www.elexonportal.co.uk/MDDVIEWER. |
| kVA | Kilovolt ampere. |
| kVArh | Kilovolt ampere reactive hour. |
| kW | Kilowatt. |
| kWh | Kilowatt hour (equivalent to one "unit" of electricity). |

| Term | Definition |
|---|---|
| Licensed Distribution Network Operator (LDNO) | The holder of a Licence to distribute electricity. |
| Line Loss Factor (LLF) | The factor that is used in Settlement to adjust the metering system volumes to take account of losses on the Distribution System. |
| Line Loss Factor Class (LLFC) | An identifier assigned to an SVA metering system which is used to assign the LLF and use of system charges. |
| Load Factor | $= \frac{annual\ consumption\ (kWh)}{maximum\ demand\ (kW) \times hours\ in\ year}$ |
| Low Voltage (LV) | Nominal voltages below 1kV. |
| Market Domain Data (MDD) | MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements. |
| Maximum Export Capacity (MEC) | The MEC of apparent power expressed in kVA that has been agreed can flow through the entry point to the Distribution System from the Customer's installation as specified in the connection agreement. |
| Maximum Import Capacity (MIC) | The MIC of apparent power expressed in kVA that has been agreed can flow through the exit point from the Distribution System to the Customer's installation as specified in the connection agreement. |
| Measurement Class | A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.:<br>• Measurement Class A – non-half-hourly metering equipment;<br>• Measurement Class B – non-half-hourly unmetered supplies;<br>• Measurement Class C – half-hourly metering equipment at or above 100kW premises;<br>• Measurement Class D – half-hourly unmetered supplies;<br>• Measurement Class E – half-hourly metering equipment below 100kW premises, and from 5 November 2015, with current transformer;<br>• Measurement Class F – half hourly metering equipment at below 100kW premises with current transformer or whole current, and at domestic premises; and<br>• Measurement Class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises. |
| Meter Timeswitch Code (MTC) | MTCs are three digit codes allowing Suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD. |
| Metering Point | The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the MRA. For the purposes of this statement, GSPs are not 'Metering Points'. |
| Metering Point Administration Number (MPAN) | A number relating to a Metering Point under the MRA. |

| Term | Definition |
|---|---|
| Metering System | Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the exit point or entry point. |
| Metering System Identifier (MSID) | MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the MRA. |
| Master Registration Agreement (MRA) | The Master Registration Agreement (MRA) provides a governance mechanism to manage the processes established between electricity suppliers and distribution companies to enable electricity suppliers to transfer customers. It includes terms for the provision of Metering Point Administration Services (MPAS) Registrations. |
| Nested Networks | This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. host DNO→primary nested DNO→ secondary nested DNO→Customer). |
| Non-Intermittent Generation | Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover can be made available on demand, in accordance with the definitions in Engineering Recommendation P2/6. |
| Ofgem | Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies. |
| Profile Class (PC) | A categorisation applied to NHH MPANs and used in settlement to group Customers with similar consumption patterns to enable the calculation of consumption profiles. |
| Settlement | The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC. |
| Settlement Class (SC) | The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP group and used for Settlement. |
| Standard Settlement Configuration (SSC) | A standard metering configuration relating to a specific combination of Time Pattern Regimes. |
| Storage Facility | Means a property that is either an Eligible Electricity Storage Facility as per DCUSA Schedule 16, or an Eligible EHV Electricity Storage Facility as per DCUSA Schedule 17. |
| Supercustomer | The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers. |
| Supercustomer DUoS Report | A report of profiled data by Settlement Class providing counts of MPANs and units consumed. |
| Supplier | An organisation with a supply licence responsible for electricity supplied to and/or exported from a Metering Point. |
| Supplier Volume Allocation (SVA) | As defined in the BSC. |
| Time Pattern Regime (TPR) | The pattern of switching behaviour through time that one or more meter registers follow. |

| Term | Definition |
|---|---|
| Unmetered Supplies | Exit points deemed to be suitable as unmetered supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 520[10]. |
| Use of System Charges | Charges which are applicable to those parties which use the Distribution System. |
| User | Someone that has a use of system agreement with the DNO e.g. a Supplier, generator or other LDNO. |

[10] Balancing and Settlement Code Procedures are available from http://www.elexon.co.uk/pages/bscps.aspx

# Appendix 2 - Guidance notes[11]

**Background**

1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.

1.2. In most cases, your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example business users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.

1.3. Where electricity is generated at a premises your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.

1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge to help you identify whether there may be opportunities to change the way you use the Distribution System.

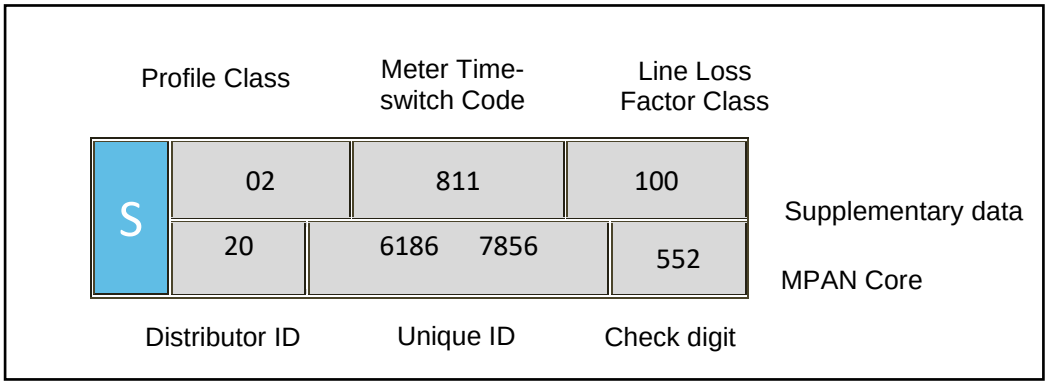
**Meter point administration**

1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and an MPAN for catering).

1.6. The full MPAN is a 21 digit number, preceded by an 'S' and includes supplementary data. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your electricity distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premises.

1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

Full MPAN diagram




1.8. Generally, you will only need to know the Distributor ID and LLFC to identify the distribution charges for your premises. However, there are some premises where charges are specific to that site. In these instances the charges are identified by the MPAN core. The Distributor ID for SEPD is 20. Other Distributor IDs can be referenced in the Glossary.

[11] These guidance notes are provided for additional information and do not form part of the application of charges.

1.9. Additionally it can be useful to understand the profile class provided in the supplementary data. The profile class will be a number between 00 and 08. The following list provides details of the allocation of profile classes to types of Customers:

- '01' – Domestic Customers with unrestricted supply
- '02' – Domestic Customers with restricted load, for example off-peak heating
- '03' – Non-domestic Customers with unrestricted supply
- '04' – Non-domestic Customers with restricted load, for example off-peak heating
- '05' – Non-domestic maximum demand Customers with a Load Factor of less than 20%
- '06' – Non-domestic maximum demand Customers with a Load Factor between 20% and 30%
- '07' – Non-domestic maximum demand Customers with a Load Factor between 30% and 40%
- '08' – Non-domestic maximum demand Customers with a Load Factor over 40% or non-half-hourly metered generation Customers
- '00' – Half-hourly metered demand and generation Customers

1.10. Unmetered Supplies will be allocated to profile class 01, 08 or 00 depending on the type of load or the measurement method of the load.

1.11. The allocation of the profile class will affect your charges. If you feel that you have been allocated the wrong profile class, please contact your Supplier as they are responsible for this.

**Your charges**

1.12. All distribution charges that relate to our Distributor ID 20 and to premises within our Distribution Services Area are provided in this statement. For distribution charges which relate to our Distributor ID 20 and to premises connected to an 'out of area' network, please refer to the statement referenced in paragraph 2.63.

1.13. You can identify your charges by referencing your LLFC, from Annex 1. If the MPAN is for a Designated EHV Property then the charges will be found in Annex 2. In a few instances, the charges may be contained in Annex 3 or Annex 6. When identifying charges in Annex 2, please note that some LLFCs have more than one charge. In this instance you will need to select the correct charge by cross referencing with the MPAN core provided in the table.

1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of charges and other tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from www.ssen.co.uk.

**Reducing your charges**

1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period. Demand use is likely to be cheaper outside the peak periods and generation credits more beneficial during peak periods, although the ability to directly benefit will be linked to the structure of your supply charges.

1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

**Reactive power and reactive power charges**

1.17. Reactive power is a separately charged component of connections that are half-hourly metered. Reactive power charges are generally avoidable if 'best practice' design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.

1.18. Reactive Power (kVArh) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA). Essentially it is a measure of how

efficiently electrical power is transported through an electrical installation or a Distribution System.

1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.

1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively poor power factor can be corrected centrally near to the meter.

1.21. There are many advantages that can be achieved by correcting poor power factor. These include: reduced energy bills through lower reactive charges, lower capacity charges and reduced power consumption and reduced voltage drop in long cable runs.

**Site-specific EDCM charges**

1.22. A site classified as a Designated EHV Property is subject to a locational-based charging methodology (referred to as EDCM) for higher voltage network users. Distributors use one of two approved approaches: Long Run Incremental Cost (LRIC) or Forward Cost Pricing (FCP); we use the FCP. The EDCM will apply to Customers connected at Extra-High Voltage or connected at High Voltage and metered at a high voltage substation.

1.23. EDCM charges and credits are site-specific, reflecting the degree to which the local and higher voltage networks have the capacity to serve more demand without the need to upgrade the electricity infrastructure. The conditions for eligibility of generators for credits within the EDCM are specified in the applicable charging methodology. Generators that benefit from an exemption from UoS charges for generation, or that are intermittent in accordance to the definitions in Engineering Recommendation P2/6 and that cannot maintain production for a continuous period of several weeks, are unlikely to be eligible for EDCM credits. In any event, eligibility for EDCM credits depends on a site-specific assessment of whether the generation can be considered to have a contribution to security of supply under Engineering Recommendation P2/6.

1.24. The charges under the EDCM comprise of the following individual components:

a) **Fixed charge (pence/MPAN/day)**- This charge recovers operational costs associated with those connection assets that are provided for the 'sole' use of the Customer. The value of these assets is used as a basis to derive the charge.

b) **Capacity charge (pence/kVA/day)** -This charge comprises the relevant FCP component, the National Grid Electricity Transmission cost and other regulated costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes contact us via the details in paragraph 1.12.

The FCP cost is locational and reflects our assessment of future network reinforcement necessary at the voltage of connection (local) and beyond at all higher voltages (remote) relevant to the Customer's connection. This results in the allocation of higher costs, in more capacity congested parts of the network reflecting the greater likelihood of future reinforcement in these areas and the allocation of lower costs in less congested parts of the network. The local FCP cost is included in the capacity charge.

Our regulated costs include direct and indirect operational costs and a residual amount to ensure recovery of our regulated allowed revenue. The capacity charge recovers these costs using the Customer usage profile and the relevant assets being used to transport electricity between the source substation and Customer's Metering Point.

c) **Super-red unit charge (pence/kWh**) - This charge recovers the remote FCP component. The charge is positive for import and negative for export which means you can either reduce your charges by minimising consumption or increasing export at those times. The charge is applied to consumption during the Super-red time period as detailed in Annex 2.

1.25. Future charge rates may be affected by consumption during the Super-red time period, therefore reducing consumption in the Super-red time period may be beneficial.

1.26. **Reactive Power** - The EDCM does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However, the EDCM charges do reflect the effect on the network of the Customer's power factor, for example, unit charges can increase if your site power factor is poor (lower than 0.95). Improving your site's power factor will also reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

**Additional Notes**

| |
|---|
| Domestic Aggregated (Related MPAN) and Non-Domestic Aggregated (Related MPAN) are supplementary, off-peak, tariffs to their standard, Domestic Aggregated and Non-Domestic Aggregated tariffs, respectively.<br>Related MPAN, off-peak, terms are only available to Metering Points that are already on such terms and where:<br>a) the Customer retains the original off-peak equipment and the circuits from which the off-peak supply is taken are separated from all other circuits;<br>b) the function of the off-peak equipment is not duplicated by other equipment connected to the other circuits; and<br>c) "off-peak equipment" means appliances such as thermal storage heaters, storage water heaters or other equipment as agreed by SEPD |
| Generally, Domestic DUoS tariffs are available only to premises:<br>a) used exclusively as a single private residence; or<br>b) comprising more than one private residence where the estimated maximum demand of the supply does not exceed 25 kW |

# Appendix 3 – Electricity Storage Certificate

A certificate set out in the form of the example shown below should be submitted to confirm that a site qualifies as an Electricity Storage Facility.

## Electricity Storage Facility Certificate of Compliance

This is to certify that the Metering System listed below qualifies as compliant with the criteria of an Eligible Electricity Storage Facility, or an Eligible EHV Electricity Storage Facility, for the purposes of Use of System charges, and that:

a) the property has an export MPAN, or export metering system registered in Central Metering Registration Service (CMRS), and an import MPAN, or import Metering System registered in CMRS, with associated metering equipment which only measure export from Electricity Storage and import for, or directly relating to, Electricity Storage (and not export from another source or import for another activity);
b) all metering equipment referred to in point (a) above is CT metering.

For the purposes of this declaration, the terms Electricity Storage, Eligible Electricity Storage Facility and Eligible EHV Electricity Storage Facility have the meanings given to them in the DCUSA.

Metering System Site Address:

| Qualifying Import MPAN/MSID(s) | Qualifying Export MPAN/MSID(s) |
|---|---|
| | |

I declare that I understand the qualification requirements and certify that the above Metering System meets the criteria of an Eligible Electricity Storage Facility, or an Eligible EHV Electricity Storage Facility.

Authorised signatory:

Name and designation:

On behalf of company:

Date:

**LLFCs no longer available in SEPD_H**

Note: the following LLFCs are solely for MPANS for connections on the Slough Heat & Power Limited ('SHP') private network. The DUoS charges associated with these LLFCs should be obtained from SHP. Contact details are at: https://www.sseutilitysolutions.co.uk/products/slough-heat-and-power/
Any queries regarding these LLFCs should be directed to SHP_Uosenquiries@sse.com

| LLFC | Effective From Settlement Date | Effective To Settlement Date | Class | MDD LLFC Description | GSP Group | Sites from SEPD EDCM Final Model 20/21 | CDCM from Final LC14 Statement 20/21 |
|---|---|---|---|---|---|---|---|
| 79 | 01/04/2018 | | C | EN_H_EG_LV_I_NoRP : HV | H | | LV Generation Intermittent no RP charge |
| 80 | 01/04/2018 | | C | EN_H_EG_LV_Non_I_NoRP : HV | H | | LV Generation Non-Intermittent no RP charge |
| 165 | 17/08/2016 | | A | EN_H_LV_Dom | H | | LV Network Domestic |
| 166 | 17/08/2016 | | A | EN_H_LV_NonDom_Non-CT | H | | LV Network Non-Domestic Non-CT |
| 210 | 01/04/2018 | | C | EN_H_EG_LVS_I_NoRP : HV | H | | LV Sub Generation Intermittent no RP charge |
| 211 | 01/04/2018 | | C | EN_H_EG_LVS_Non_I_NoRP : HV | H | | LV Sub Generation Non-Intermittent no RP charge |
| 212 | 01/04/2018 | | C | EN_H_EG_HV_I_NoRP : HV | H | | HV Generation Intermittent no RP charge |
| 213 | 01/04/2018 | | C | EN_H_EG_HV_Non_I_NoRP : HV | H | | HV Generation Non-Intermittent no RP charge |
| 470 | 04/11/2008 | | A | EN_H_LV_HH | H | | LV HH Metered |
| 473 | 04/11/2008 | | A | EN_H_NonDom_PC_3 | H | | Small Non Domestic Unrestricted |
| 474 | 04/11/2008 | | A | EN_H_NonDom_PC_4 | H | | Small Non Domestic Two Rate |
| 475 | 04/11/2008 | | A | EN_H_PC5_8_Day_Night | H | | LV Medium Non-Domestic |
| 476 | 04/11/2008 | | A | EN_H_HV_HH | H | | HV HH Metered |
| 477 | 04/11/2008 | | C | EN_H_EG_LV_Intermittent : HV | H | | LV Generation Intermittent |
| 478 | 04/11/2008 | | C | EN_H_EG_HV_Non_I : HV | H | | HV Generation Non-Intermittent |
| 479 | 04/11/2008 | | A | EN_H_PC5_8_Unrestricted | H | | LV Medium Non-Domestic |
| 586 | 04/11/2008 | | A | EN_H_Unmetered_A : HV | H | | NHH UMS category A |
| 587 | 04/11/2008 | | A | EN_H_Unmetered_B : HV | H | | NHH UMS category B |

| LLFC | Effective From Settlement Date | Effective To Settlement Date | Class | MDD LLFC Description | GSP Group | Sites from SEPD EDCM Final Model 20/21 | CDCM from Final LC14 Statement 20/21 |
|---|---|---|---|---|---|---|---|
| 588 | 04/11/2008 | | A | EN_H_Unmetered_C : HV | H | | NHH UMS category C |
| 589 | 04/11/2008 | | A | EN_H_Unmetered_D : HV | H | | NHH UMS category D |
| 993 | 04/11/2008 | | C | EN_H_LV_SSEG | H | | LV Generation NHH or Aggregate HH |
| H96 | 18/12/2019 | | A | EN_H_HVS_Generic | H | HVS Generic Import for Slough | |
| H97 | 18/12/2019 | | C | EN_H_EG_HVS_Generic | H | HVS Generic Export for Slough | |
| H98 | 19/09/2018 | | C | EN_H_EG_HV_Intermittent | H | | HV Generation Intermittent |
| H99 | 18/07/2018 | | A | EN_H_LVS_HH : HV | H | | LV Sub HH Metered |

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Designated Properties

### Southern Electric Power Distribution plc - Effective from 1st April 2021 - Final LV and HV charges

| Time Bands for Half Hourly Metered Properties | | | |
|---|---|---|---|
| **Time periods** | **Red Time Band** | **Amber Time Band** | **Green Time Band** |
| **Monday to Friday (Including Bank Holidays) All Year** | 16:30 - 19:30 | | |
| **Monday to Friday (Including Bank Holidays) All Year** | | 07:00 - 16:30<br>19:30 - 22:00 | |
| **Monday to Friday (Including Bank Holidays) All Year** | | | 00:00 - 07:00<br>22:00 - 24:00 |
| **Saturday and Sunday All Year** | | 09:30 - 21:30 | 00:00 - 09:30<br>21:30 - 24:00 |
| **Notes** | All the above times are in UK Clock time | | |

| Time Bands for Half Hourly Unmetered Properties | | | |
|---|---|---|---|
| | **Black Time Band** | **Yellow Time Band** | **Green Time Band** |
| **Monday to Friday (Including Bank Holidays) March to October** | | 07:00 - 22:00 | |
| **Monday to Friday (Including Bank Holidays) November to February** | 16:30 - 19:30 | 07:00 - 16:30<br>19:30 - 22:00 | |
| **Monday to Friday (Including Bank Holidays) April to March** | | | 00:00 - 07:00<br>22:00 - 24:00 |
| **Saturday and Sunday All Year** | | 09:30 - 21:30 | 00:00 - 09:30<br>21:30 - 24:00 |
| **Notes** | All the above times are in UK Clock time | | |

| Tariff name | Open LLFCs | PCs | Red/black unit charge p/kWh | Amber/yellow unit charge p/kWh | Green unit charge p/kWh | Fixed charge p/MPAN/day | Capacity charge p/kVA/day | Exceeded capacity charge p/kVA/day | Reactive power charge p/kVArh | Closed LLFCs |
|---|---|---|---|---|---|---|---|---|---|---|
| **Domestic Aggregated** | **100-111, 154-157, 160-161, 456** | **0, 1, 2 or 5-8** | **9.017** | **1.410** | **0.502** | **4.06** | | | | **124-125** |
| **Domestic Aggregated (related MPAN)** | **115, 121, 150-153** | **2** | **9.017** | **1.410** | **0.502** | | | | | **112-114, 116-120, 122-123** |

| Tariff name | Open LLFCs | PCs | Red/black unit charge p/kWh | Amber/yellow unit charge p/kWh | Green unit charge p/kWh | Fixed charge p/MPAN/day | Capacity charge p/kVA/day | Exceeded capacity charge p/kVA/day | Reactive power charge p/kVArh | Closed LLFCs |
|---|---|---|---|---|---|---|---|---|---|---|
| Non-Domestic Aggregated | 126-131, 133-136, 162-164, 400-401, 405, 457, H00-H64, H70-H84, Q00-Q04 | 0, 3, 4 or 5-8 | 9.183 | 1.429 | 0.503 | 6.04 | | | | 605-606, Q35-Q44 |
| Non-Domestic Aggregated (related MPAN) | 140, 144 | 4 | 9.183 | 1.429 | 0.503 | | | | | 138-139, 141-143, 145 |
| LV Site Specific | 453, H85-H89 | 0 | 6.817 | 1.069 | 0.482 | 20.39 | 2.69 | 4.78 | 0.215 | |
| LV Sub Site Specific | 455, H90-H94 | 0 | 4.499 | 0.725 | 0.462 | 32.74 | 4.53 | 6.02 | 0.120 | |
| HV Site Specific | 658, Q45-Q49 | 0 | 3.698 | 0.646 | 0.458 | 173.30 | 5.40 | 6.61 | 0.090 | |
| LV Site Specific Storage Import | J99 | 0 | 6.363 | 0.615 | 0.028 | 20.39 | 2.69 | 4.78 | 0.215 | |
| LV Sub Site Specific Storage Import | J98 | 0 | 4.045 | 0.271 | 0.008 | 32.74 | 4.53 | 6.02 | 0.120 | |
| HV Site Specific Storage Import | J97 | 0 | 3.244 | 0.192 | 0.004 | 173.30 | 5.40 | 6.61 | 0.090 | |
| Unmetered Supplies | 500-503, 520 | 0, 1 or 8 | 13.515 | 3.033 | 2.302 | | | | | |
| LV Generation Aggregated | 931 | 0 or 8 | -5.720 | -0.639 | -0.032 | 0.00 | | | | |
| LV Sub Generation Aggregated | 932 | 0 or 8 | -5.090 | -0.521 | -0.025 | 0.00 | | | | |
| LV Generation Site Specific | 1-2, 909 | 0 | -5.720 | -0.639 | -0.032 | 0.00 | | | 0.198 | |

| Tariff name | Open LLFCs | PCs | Red/black unit charge p/kWh | Amber/yellow unit charge p/kWh | Green unit charge p/kWh | Fixed charge p/MPAN/day | Capacity charge p/kVA/day | Exceeded capacity charge p/kVA/day | Reactive power charge p/kVArh | Closed LLFCs |
|---|---|---|---|---|---|---|---|---|---|---|
| LV Generation Site Specific no RP charge | 7-8 | 0 | -5.720 | -0.639 | -0.032 | 0.00 | | | | |
| LV Sub Generation Site Specific | 3-4 | 0 | -5.090 | -0.521 | -0.025 | 0.00 | | | 0.176 | |
| LV Sub Generation Site Specific no RP charge | 146-147 | 0 | -5.090 | -0.521 | -0.025 | 0.00 | | | | |
| HV Generation Site Specific | 5-6, 910 | 0 | -3.917 | -0.262 | -0.008 | 291.75 | | | 0.153 | |
| HV Generation Site Specific no RP charge | 148-149 | 0 | -3.917 | -0.262 | -0.008 | 291.75 | | | | |

Note: the LLFCs listed on pages 35-36 are solely for MPANS for connections on the Slough Heat & Power Limited ('SHP') private network. The DUoS charges associated with these LLFCs should be obtained from SHP. Contact details are at: https://www.sseutilitysolutions.co.uk/products/slough-heat-and-power/
Any queries regarding these LLFCs should be directed to SHP_Uosenquiries@sse.com

## Annex 2 - Schedule of Charges for use of the Distribution System by Designated EHV Properties (including LDNOs with Designated EHV Properties/end-users)

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1st April 2021 - Final EDCM charges

| Time Periods for Designated EHV Properties | |
|---|---|
| **Time periods** | **Super Red Time Band** |
| **Monday to Friday (Including Bank Holidays) November to February** | 16:30 - 19:30 |
| **Notes** | All the above times are in UK Clock time |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 700 | 2000027373741 | | | **Tariff 001** | 0.000 | 17012.18 | 2.06 | 2.06 | 0.000 | 0.00 | 0.00 | 0.00 |
| 701 | 2000027366674 | | | **Tariff 002** | 2.254 | 10373.43 | 2.33 | 2.33 | 0.000 | 0.00 | 0.00 | 0.00 |
| 702 | 2000027342238 | | | **Tariff 003** | 4.500 | 6375.65 | 2.78 | 2.78 | 0.000 | 0.00 | 0.00 | 0.00 |
| 704 | 2000027343640 | 734 | 2000050928900 | **Tariff 004** | 0.000 | 2.43 | 2.09 | 2.09 | 0.000 | 333.47 | 0.05 | 0.05 |
| 706 | 2000027419271 | 736 | 2000050932127 | **Tariff 005** | 1.759 | 11.62 | 1.66 | 1.66 | 0.000 | 534.32 | 0.05 | 0.05 |
| 707 | 2000027427398 | 737 | 2000050935800 | **Tariff 006** | 0.000 | 59.20 | 1.87 | 1.87 | 0.000 | 0.00 | 0.00 | 0.00 |
| 708 | 2000052675995 | | | **Tariff 007** | 1.838 | 7996.47 | 1.83 | 1.83 | 0.000 | 0.00 | 0.00 | 0.00 |
| 709 | 2000054624149 | | | **Tariff 008** | 2.548 | 606.65 | 3.59 | 3.59 | 0.000 | 0.00 | 0.00 | 0.00 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 710 | 2000027387210, 2000054817604, 2000055899218 | 740 | 2000055899236, 2000055899245, 2000055205806 | **Tariff 009** | 0.000 | 11955.16 | 2.17 | 2.17 | 0.000 | 5313.40 | 0.05 | 0.05 |
| 711 | 2000027852497 | | | **Tariff 010** | 0.000 | 8883.16 | 4.03 | 4.03 | 0.000 | 0.00 | 0.00 | 0.00 |
| 712 | 2000055085297 | | | **Tariff 011** | 1.829 | 4818.81 | 2.31 | 2.31 | 0.000 | 0.00 | 0.00 | 0.00 |
| 713 | 2000055085302 | | | **Tariff 012** | 1.794 | 12116.48 | 2.18 | 2.18 | 0.000 | 0.00 | 0.00 | 0.00 |
| 714 | 2000027366665 | | | **Tariff 013** | 1.252 | 707.75 | 3.06 | 3.06 | 0.000 | 0.00 | 0.00 | 0.00 |
| 715 | 2000051063430 | | | **Tariff 014** | 2.213 | 217.40 | 3.08 | 3.08 | 0.000 | 0.00 | 0.00 | 0.00 |
| 716 | 2000027366762 | | | **Tariff 015** | 0.000 | 101.11 | 5.80 | 5.80 | 0.000 | 0.00 | 0.00 | 0.00 |
| 717 | 2000027373403 | | | **Tariff 016** | 2.567 | 101.11 | 4.18 | 4.18 | 0.000 | 0.00 | 0.00 | 0.00 |
| 718 | 2000050571060 | 738 | 2000051080338 | **Tariff 017** | 1.814 | 646.69 | 1.23 | 1.23 | 0.000 | 0.00 | 0.00 | 0.00 |
| 719 | 2000027419449 | | | **Tariff 018** | 1.797 | 101.11 | 2.94 | 2.94 | 0.000 | 0.00 | 0.00 | 0.00 |
| 800 | 2000050277851 | | | **Tariff 019** | 0.000 | 861.84 | 1.53 | 1.53 | 0.000 | 0.00 | 0.00 | 0.00 |
| 801 | 2000050393707 | | | **Tariff 020** | 0.000 | 861.84 | 1.82 | 1.82 | 0.000 | 0.00 | 0.00 | 0.00 |
| 802 | 2000027366841 | | | **Tariff 021** | 1.359 | 249.61 | 4.66 | 4.66 | 0.000 | 0.00 | 0.00 | 0.00 |
| 803 | 2000050277513 | | | **Tariff 022** | 0.000 | 1059.51 | 2.80 | 2.80 | 0.000 | 0.00 | 0.00 | 0.00 |
| 817 | 2000050481327 | | | **Tariff 023** | 0.000 | 794.63 | 2.93 | 2.93 | 0.000 | 0.00 | 0.00 | 0.00 |
| 837 | 2000050481309 | | | **Tariff 024** | 0.000 | 794.63 | 4.64 | 4.64 | 0.000 | 0.00 | 0.00 | 0.00 |
| 804 | 2000050275631, 2000056717878, 2000056717887 | | | **Tariff 025** | 2.023 | 1292.76 | 1.86 | 1.86 | 0.000 | 0.00 | 0.00 | 0.00 |
| 805 | 2000027474820 | | | **Tariff 026** | 0.000 | 264.05 | 1.71 | 1.71 | 0.000 | 0.00 | 0.00 | 0.00 |
| 806 | 2000027454188 | | | **Tariff 027** | 1.283 | 861.84 | 2.07 | 2.07 | 0.000 | 0.00 | 0.00 | 0.00 |
| 807 | 2000027454452 | | | **Tariff 028** | 1.669 | 430.92 | 2.70 | 2.70 | 0.000 | 0.00 | 0.00 | 0.00 |
| 808 | 2000052503790 | | | **Tariff 029** | 1.273 | 861.84 | 2.23 | 2.23 | 0.000 | 0.00 | 0.00 | 0.00 |
| 809 | 2000027297816 | | | **Tariff 030** | 0.000 | 492.26 | 0.42 | 0.42 | 0.000 | 0.00 | 0.00 | 0.00 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 810 | 2000050467030 | 918 | 2000027292534 | **Tariff 031** | 0.000 | 910.75 | 0.60 | 0.60 | 0.000 | 2085.41 | 0.05 | 0.05 |
| 811 | 2000051063927 | | | **Tariff 032** | 0.000 | 510.05 | 7.54 | 7.54 | 0.000 | 0.00 | 0.00 | 0.00 |
| 812 | 2000027339192 | | | **Tariff 033** | 0.000 | 2.25 | 3.00 | 3.00 | 0.000 | 0.00 | 0.00 | 0.00 |
| 812 | 2000050544330 | | | **Tariff 034** | 4.470 | 2.25 | 3.56 | 3.56 | 0.000 | 0.00 | 0.00 | 0.00 |
| 813 | 2000055209191, 2000055209207, 2000055209216, 2000055209225, 2000055209234, 2000055209252, 2000055209243, 2000057677472, 2000057682445 | | | **Tariff 035** | 0.000 | 6210.94 | 4.45 | 4.45 | 0.000 | 0.00 | 0.00 | 0.00 |
| 814 | 2000027340036 | 929 | 2000054899591 | **Tariff 036** | 4.712 | 331.07 | 1.55 | 1.55 | 0.000 | 515.53 | 0.05 | 0.05 |
| 815 | 2000027454648 | 924 | 2000054397290 | **Tariff 037** | 0.000 | 1894.45 | 1.75 | 1.75 | 0.000 | 1415.00 | 0.05 | 0.05 |
| 816 | 2000027306995 | 937 | 2000050795630 | **Tariff 038** | 0.000 | 539.21 | 2.41 | 2.41 | 0.000 | 674.02 | 0.05 | 0.05 |
| 818 | 2000050277160 | | | **Tariff 039** | 0.000 | 53017.28 | 7.59 | 7.59 | 0.000 | 0.00 | 0.00 | 0.00 |
| 819 | 2000027466068 | | | **Tariff 040** | 0.000 | 104.20 | 2.67 | 2.67 | 0.000 | 0.00 | 0.00 | 0.00 |
| 7174 | 7174 | 7174 | 7174 | **Tariff 041** | 0.000 | 235.95 | 0.90 | 0.90 | 0.000 | 0.00 | 0.00 | 0.00 |
| 823 | 2000053759147 | 923 | 2000053759174 | **Tariff 043** | 0.000 | 185.45 | 0.76 | 0.76 | 0.000 | 1694.97 | 0.05 | 0.05 |
| 824 | 2000027366498 | | | **Tariff 044** | 1.277 | 9781.35 | 2.82 | 2.82 | 0.000 | 0.00 | 0.00 | 0.00 |
| 825 | 2000027323866 | | | **Tariff 045** | 0.000 | 20183.26 | 3.37 | 3.37 | 0.000 | 0.00 | 0.00 | 0.00 |
| 826 | 2000027318634 | | | **Tariff 046** | 0.000 | 7241.66 | 1.98 | 1.98 | 0.000 | 0.00 | 0.00 | 0.00 |
| 827 | 2000052503805 | | | **Tariff 047** | 1.351 | 861.84 | 2.25 | 2.25 | 0.000 | 0.00 | 0.00 | 0.00 |
| 829 | 2000050275552 | | | **Tariff 049** | 0.000 | 4952.59 | 2.34 | 2.34 | 0.000 | 0.00 | 0.00 | 0.00 |
| 820 | 2000052993042 | | | **Tariff 050** | 1.747 | 242.65 | 1.11 | 1.11 | 0.000 | 0.00 | 0.00 | 0.00 |
| 830 | 2000050277986 | | | **Tariff 051** | 0.000 | 26910.60 | 0.96 | 0.96 | 0.000 | 0.00 | 0.00 | 0.00 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 854 | 2000052369584 | | | **Tariff 052** | 0.000 | 26372.87 | 2.06 | 2.06 | 0.000 | 0.00 | 0.00 | 0.00 |
| 835 | 2000050275543 | | | **Tariff 053** | 0.000 | 2901.43 | 1.61 | 1.61 | 0.000 | 0.00 | 0.00 | 0.00 |
| 836 | 2000051425787 | | | **Tariff 054** | 0.000 | 846.10 | 5.95 | 5.95 | 0.000 | 0.00 | 0.00 | 0.00 |
| 4033 | 4033 | 4032 | 4032 | **Tariff 055** | 0.000 | 0.18 | 1.84 | 1.84 | 0.000 | 8.84 | 0.05 | 0.05 |
| 4548 | 4548 | 4548 | 4548 | **Tariff 056** | 0.000 | 0.03 | 1.13 | 1.13 | 0.000 | 8.99 | 0.05 | 0.05 |
| 839 | 2000053874062 | 925 | 2000053874080 | **Tariff 057** | 0.000 | 2.31 | 3.40 | 3.40 | 0.000 | 323.92 | 0.05 | 0.05 |
| 505 | 2000053874105 | 521 | 2000053874123 | **Tariff 058** | 0.000 | 3.47 | 2.94 | 2.94 | 0.000 | 474.22 | 0.05 | 0.05 |
| 840 | 2000051011929 | 930 | 2000051034322 | **Tariff 059** | 0.000 | 24.76 | 0.88 | 0.88 | 0.000 | 0.00 | 0.00 | 0.00 |
| 7393 | 7393 | 7390 | 7390 | **Tariff 060** | 1.905 | 2.92 | 1.44 | 1.44 | 0.000 | 417.26 | 0.05 | 0.05 |
| 7394 | 7394 | 7391 | 7391 | **Tariff 061** | 0.000 | 2.20 | 0.97 | 0.97 | 0.000 | 0.00 | 0.00 | 0.00 |
| 844 | 2000027491213 | 917 | 2000050932697 | **Tariff 062** | 0.000 | 19.63 | 0.85 | 0.85 | 0.000 | 1374.25 | 0.05 | 0.05 |
| 844 | 2000050044320 | 917 | 2000051079954 | **Tariff 063** | 0.000 | 8.30 | 0.85 | 0.85 | 0.000 | 0.00 | 0.00 | 0.00 |
| 844 | 2000052468930 | 917 | 2000052231228 | **Tariff 064** | 0.000 | 2.15 | 0.85 | 0.85 | 0.000 | 0.00 | 0.00 | 0.00 |
| 845 | 2000050437959 | | | **Tariff 065** | 0.000 | 4282.83 | 5.54 | 5.54 | 0.000 | 0.00 | 0.00 | 0.00 |
| 846 | 2000050552457 | 927 | 2000050570312 | **Tariff 066** | 1.178 | 10.79 | 1.13 | 1.13 | 0.000 | 0.00 | 0.00 | 0.00 |
| 847 | 2000050662007, 2000058020390 | 928 | 2000050662016 | **Tariff 067** | 0.000 | 23.60 | 0.98 | 0.98 | 0.000 | 0.00 | 0.00 | 0.00 |
| 849 | 2000052866920 | | | **Tariff 068** | 0.000 | 4889.93 | 4.22 | 4.22 | 0.000 | 0.00 | 0.00 | 0.00 |
| 851 | 2000051336018 | | | **Tariff 069** | 0.000 | 1042.04 | 1.89 | 1.89 | 0.000 | 0.00 | 0.00 | 0.00 |
| 853 | 2000052659600 | 938 | 2000052659585 | **Tariff 070** | 3.252 | 277.49 | 1.59 | 1.59 | 0.000 | 0.00 | 0.00 | 0.00 |
| 855 | 2000050276556 | | | **Tariff 071** | 1.279 | 430.92 | 2.29 | 2.29 | 0.000 | 0.00 | 0.00 | 0.00 |
| 856 | 2000054315483 | | | **Tariff 072** | 0.000 | 430.92 | 3.06 | 3.06 | 0.000 | 0.00 | 0.00 | 0.00 |
| 857 | 2000054359392 | | | **Tariff 073** | 0.000 | 249.61 | 2.47 | 2.47 | 0.000 | 0.00 | 0.00 | 0.00 |
| 858 | 2000051445019 | 921 | 2000051445143 | **Tariff 074** | 4.794 | 4.52 | 1.98 | 1.98 | 0.000 | 413.61 | 0.05 | 0.05 |
| 859 | 2000054431783 | 922 | 2000054431792 | **Tariff 075** | 1.714 | 12.22 | 0.86 | 0.86 | 0.000 | 244.36 | 0.05 | 0.05 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 860 | 2000054674344 | 939 | 2000054674353 | **Tariff 076** | 1.984 | 226.73 | 1.16 | 1.16 | 0.000 | 2519.22 | 0.05 | 0.05 |
| 7303 | 7303 | | | **Tariff 077** | 0.266 | 0.00 | 7.00 | 7.00 | 0.000 | 0.00 | 0.00 | 0.00 |
| 863 | 2000055109274 | 941 | 2000055109283 | **Tariff 078** | 0.000 | 0.62 | 5.91 | 5.91 | 0.000 | 309.68 | 0.05 | 0.05 |
| 852 | 2000055132440 | 926 | 2000055132450 | **Tariff 079** | 0.000 | 3.07 | 1.32 | 1.32 | 0.000 | 307.23 | 0.05 | 0.05 |
| 862 | 2000055138985 | 940 | 2000055138762 | **Tariff 080** | 0.000 | 1.24 | 1.85 | 1.85 | 0.000 | 309.06 | 0.05 | 0.05 |
| 864 | 2000055125815 | 942 | 2000055125824 | **Tariff 081** | 4.465 | 6.83 | 2.64 | 2.64 | 0.000 | 614.44 | 0.05 | 0.05 |
| 865 | 2000055125842 | 943 | 2000055125833 | **Tariff 082** | 4.504 | 2.98 | 5.08 | 5.08 | 0.000 | 893.59 | 0.05 | 0.05 |
| 866 | 2000055213940 | 944 | 2000055213969 | **Tariff 083** | 4.504 | 1.42 | 4.98 | 4.98 | 0.000 | 425.65 | 0.05 | 0.05 |
| 861 | 2000055029502 | | | **Tariff 084** | 0.000 | 101.11 | 2.01 | 2.01 | 0.000 | 0.00 | 0.00 | 0.00 |
| 861 | 2000055029511 | | | **Tariff 085** | 0.000 | 101.11 | 2.03 | 2.03 | 0.000 | 0.00 | 0.00 | 0.00 |
| 861 | 2000055029520 | | | **Tariff 086** | 0.000 | 101.11 | 2.75 | 2.75 | 0.000 | 0.00 | 0.00 | 0.00 |
| 861 | 2000055029530 | | | **Tariff 087** | 0.000 | 101.11 | 2.75 | 2.75 | 0.000 | 0.00 | 0.00 | 0.00 |
| 861 | 2000055029549 | | | **Tariff 088** | 0.000 | 101.11 | 2.75 | 2.75 | 0.000 | 0.00 | 0.00 | 0.00 |
| 861 | 2000055029558 | | | **Tariff 089** | 0.000 | 101.11 | 2.75 | 2.75 | 0.000 | 0.00 | 0.00 | 0.00 |
| 7096 | 7096 | 7081 | 7081 | **Tariff 090** | 0.000 | 2734.69 | 1.91 | 1.91 | 0.000 | 0.00 | 0.00 | 0.00 |
| | | 7095 | 7095 | **Tariff 091** | 0.000 | 0.00 | 0.00 | 0.00 | 0.000 | 5109.63 | 0.05 | 0.05 |
| 7098 | 7098 | | | **Tariff 092** | 0.000 | 9.02 | 1.76 | 1.76 | 0.000 | 0.00 | 0.00 | 0.00 |
| 7097 | 7097 | | | **Tariff 093** | 0.000 | 20531.75 | 1.70 | 1.70 | 0.000 | 0.00 | 0.00 | 0.00 |
| 833 | 2000051300396 | | | **Tariff 095** | 0.000 | 8140.77 | 1.69 | 1.69 | 0.000 | 0.00 | 0.00 | 0.00 |
| 867 | 2000055426205 | 946 | 2000055426214 | **Tariff 096** | 0.000 | 4.51 | 1.46 | 1.46 | 0.000 | 450.52 | 0.05 | 0.05 |
| 868 | 2000055426232 | 947 | 2000055426241 | **Tariff 097** | 0.000 | 9.90 | 2.57 | 2.57 | 0.000 | 989.51 | 0.05 | 0.05 |
| 869 | 2000055481447 | 948 | 2000055481456 | **Tariff 098** | 3.234 | 2.94 | 1.59 | 1.59 | 0.000 | 704.66 | 0.05 | 0.05 |
| 870 | 2000055580574 | 949 | 2000055580583 | **Tariff 099** | 0.000 | 5.09 | 1.34 | 1.34 | 0.000 | 712.43 | 0.05 | 0.05 |
| 872 | 2000055580592 | 611 | 2000055580608 | **Tariff 101** | 1.702 | 7.46 | 1.11 | 1.11 | 0.000 | 447.57 | 0.05 | 0.05 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 873 | 2000055582785 | 612 | 2000055582794 | **Tariff 102** | 4.459 | 7.00 | 1.91 | 1.91 | 0.000 | 1399.67 | 0.05 | 0.05 |
| 874 | 2000055634982 | 613 | 2000055634991 | **Tariff 103** | 0.000 | 4.68 | 1.43 | 1.43 | 0.000 | 468.38 | 0.05 | 0.05 |
| 875 | 2000055643198 | 614 | 2000055643203 | **Tariff 104** | 4.480 | 3.47 | 3.14 | 3.14 | 0.000 | 451.55 | 0.05 | 0.05 |
| 705 | 2000051981890 | | | **Tariff 105** | 0.000 | 202.22 | 3.92 | 3.92 | 0.000 | 0.00 | 0.00 | 0.00 |
| 876 | 2000055872892 | 615 | 2000055872917 | **Tariff 106** | 4.467 | 4.36 | 2.72 | 2.72 | 0.000 | 1046.91 | 0.05 | 0.05 |
| 877 | 2000055600255 | 616 | 2000055600291 | **Tariff 107** | 0.000 | 17.20 | 1.13 | 1.13 | 0.000 | 808.56 | 0.05 | 0.05 |
| 878 | 2000055600194 | 617 | 2000055600200 | **Tariff 108** | 4.381 | 13.90 | 1.26 | 1.26 | 0.000 | 783.90 | 0.05 | 0.05 |
| 880 | 2000055918093 | 619 | 2000055918109 | **Tariff 110** | 0.000 | 3.76 | 2.71 | 2.71 | 0.000 | 451.27 | 0.05 | 0.05 |
| 881 | 2000055969256 | 620 | 2000055969265 | **Tariff 111** | 1.158 | 4.42 | 2.02 | 2.02 | 0.000 | 883.58 | 0.05 | 0.05 |
| 882 | 2000055600352 | 621 | 2000055600399 | **Tariff 112** | 0.000 | 4.51 | 1.35 | 1.35 | 0.000 | 450.52 | 0.05 | 0.05 |
| 883 | 2000055582767 | 622 | 2000055582776 | **Tariff 113** | 0.000 | 19.06 | 1.46 | 1.46 | 0.000 | 1906.27 | 0.05 | 0.05 |
| 884 | 2000056041495 | 623 | 2000056041510 | **Tariff 114** | 2.147 | 20.82 | 1.71 | 1.71 | 0.000 | 3643.86 | 0.05 | 0.05 |
| 349 | 2000056041500 | 504 | 2000056041529 | **Tariff 115** | 2.139 | 20.82 | 1.94 | 1.94 | 0.000 | 3643.86 | 0.05 | 0.05 |
| 885 | 2000055916254 | 624 | 2000055916263 | **Tariff 116** | 0.000 | 4.09 | 3.59 | 3.59 | 0.000 | 1226.68 | 0.05 | 0.05 |
| 886 | 2000055860113 | 625 | 2000055860122 | **Tariff 117** | 4.469 | 3.46 | 1.71 | 1.71 | 0.000 | 274.95 | 0.05 | 0.05 |
| 888 | 2000055899574 | 627 | 2000055899583 | **Tariff 119** | 4.469 | 2.38 | 1.34 | 1.34 | 0.000 | 452.65 | 0.05 | 0.05 |
| 889 | 2000055899529 | 628 | 2000055899538 | **Tariff 120** | 1.697 | 26.08 | 1.54 | 1.54 | 0.000 | 2503.61 | 0.05 | 0.05 |
| 890 | 2000056041556 | 629 | 2000056041565 | **Tariff 121** | 1.713 | 52.45 | 1.21 | 1.21 | 0.000 | 2653.14 | 0.05 | 0.05 |
| 834 | - | 914 | - | **Tariff 122** | 0.000 | 4494.78 | 3.42 | 3.42 | 0.000 | 1252.29 | 0.05 | 0.05 |
| 891 | 2000050363794, 2000056235458 | | | **Tariff 123** | 0.000 | 2610.43 | 2.60 | 2.60 | 0.000 | 0.00 | 0.00 | 0.00 |
| 892 | 2000055582800 | 630 | 2000055582819 | **Tariff 124** | 1.708 | 1.81 | 2.46 | 2.46 | 0.000 | 453.22 | 0.05 | 0.05 |
| 893 | 2000056442147 | 631 | 2000056442156 | **Tariff 125** | 1.680 | 3.38 | 1.26 | 1.26 | 0.000 | 208.22 | 0.05 | 0.05 |
| 894 | 2000055894939 | 632 | 2000055894948 | **Tariff 126** | 2.816 | 1.68 | 1.92 | 1.92 | 0.000 | 453.35 | 0.05 | 0.05 |
| 895 | 2000055630116 | 633 | 2000055630125 | **Tariff 127** | 0.000 | 4.85 | 1.12 | 1.12 | 0.000 | 305.45 | 0.05 | 0.05 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 896 | 2000055845773 | 634 | 2000055845782 | **Tariff 128** | 1.144 | 2.62 | 1.60 | 1.60 | 0.000 | 307.68 | 0.05 | 0.05 |
| 720 | 2000055856970 | 635 | 2000055856989 | **Tariff 129** | 0.000 | 6.97 | 3.42 | 3.42 | 0.000 | 2089.75 | 0.05 | 0.05 |
| 848 | 2000056875315 | 648 | 2000056875324 | **Tariff 131** | 0.240 | 76.38 | 1.27 | 1.27 | 0.000 | 960.22 | 0.05 | 0.05 |
| 722 | 2000027480851 | 637 | - | **Tariff 132** | 0.000 | 2246.94 | 1.01 | 1.01 | 0.000 | 2172.45 | 0.05 | 0.05 |
| 724 | 2000055874997 | 639 | 2000055875003 | **Tariff 134** | 1.697 | 27.88 | 1.38 | 1.38 | 0.000 | 1635.86 | 0.05 | 0.05 |
| 725 | 2000055996659 | 640 | 2000055996668 | **Tariff 135** | 0.000 | 6.64 | 2.26 | 2.26 | 0.000 | 448.39 | 0.05 | 0.05 |
| 726 | 2000055627860 | 641 | 2000055627888 | **Tariff 136** | 2.127 | 5.32 | 1.17 | 1.17 | 0.000 | 304.98 | 0.05 | 0.05 |
| 727 | 2000055899788 | 642 | 2000055899797 | **Tariff 137** | 4.376 | 15.70 | 2.17 | 2.17 | 0.000 | 957.99 | 0.05 | 0.05 |
| 831 | 2000055924005 | 645 | 2000055924014 | **Tariff 138** | 0.000 | 22.55 | 1.44 | 1.44 | 0.000 | 2074.17 | 0.05 | 0.05 |
| 832 | 2000055878690 | 646 | 2000055878705 | **Tariff 139** | 4.492 | 3.94 | 3.96 | 3.96 | 0.000 | 1012.60 | 0.05 | 0.05 |
| Y00 | 2000056762133 | Z00 | 2000056762142 | **Tariff 140** | 0.255 | 12.19 | 1.48 | 1.48 | 0.000 | 1218.59 | 0.05 | 0.05 |
| 850 | 2000055901285 | 649 | 2000055901300 | **Tariff 143** | 1.658 | 11.14 | 1.02 | 1.02 | 0.000 | 401.04 | 0.05 | 0.05 |
| 661 | 2000055901346 | 911 | 2000055901355 | **Tariff 144** | 1.648 | 7.00 | 1.14 | 1.14 | 0.000 | 448.03 | 0.05 | 0.05 |
| 662 | 2000055899389 | 912 | 2000055899398 | **Tariff 146** | 4.494 | 8.39 | 1.77 | 1.77 | 0.000 | 1342.47 | 0.05 | 0.05 |
| 452 | 2000056479100 | 952 | 2000056479110 | **Tariff 147** | 0.255 | 25.62 | 1.62 | 1.62 | 0.000 | 2277.59 | 0.05 | 0.05 |
| 663 | 2000055858718 | 913 | 2000055858727 | **Tariff 148** | 4.459 | 4.15 | 2.03 | 2.03 | 0.000 | 913.38 | 0.05 | 0.05 |
| Y29 | 2000056951250 | Z29 | 2000056951269 | **Tariff 149** | 0.000 | 882.74 | 1.07 | 1.07 | 0.000 | 8148.32 | 0.05 | 0.05 |
| 458 | 2000056277271 | 958 | 2000056277280 | **Tariff 151** | 1.631 | 13.17 | 1.35 | 1.35 | 0.000 | 441.85 | 0.05 | 0.05 |
| 596 | 2000056113290 | 626 | 2000056113323 | **Tariff 152** | 1.738 | 4.51 | 1.43 | 1.43 | 0.000 | 450.52 | 0.05 | 0.05 |
| 597 | 2000056188505 | 607 | 2000056212628 | **Tariff 153** | 0.000 | 4.95 | 2.83 | 2.83 | 0.000 | 450.08 | 0.05 | 0.05 |
| 665 | 2000055924023 | 915 | 2000055924032 | **Tariff 154** | 1.674 | 21.59 | 1.34 | 1.34 | 0.000 | 1209.18 | 0.05 | 0.05 |
| 598 | 2000056127229 | 608 | 2000056127292 | **Tariff 155** | 0.259 | 7.35 | 2.95 | 2.95 | 0.000 | 1630.69 | 0.05 | 0.05 |
| 459 | 2000056455252 | 959 | 2000056455270 | **Tariff 156** | 4.448 | 6.59 | 1.27 | 1.27 | 0.000 | 448.43 | 0.05 | 0.05 |
| 599 | 2000056021300 | 609 | 2000056021319 | **Tariff 158** | 4.475 | 52.87 | 2.46 | 2.46 | 0.000 | 5286.55 | 0.05 | 0.05 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 666 | 2000055815004 | 916 | 2000055815013 | **Tariff 160** | 4.434 | 29.17 | 1.33 | 1.33 | 0.000 | 1896.16 | 0.05 | 0.05 |
| 460 | 2000056244977 | 960 | 2000056244986 | **Tariff 161** | 4.316 | 11.82 | 1.62 | 1.62 | 0.000 | 443.21 | 0.05 | 0.05 |
| 650 | 2000056148799 | 600 | 2000056148804 | **Tariff 162** | 2.160 | 8.73 | 2.53 | 2.53 | 0.000 | 1745.22 | 0.05 | 0.05 |
| 651 | 2000056082126 | 601 | 2000056082135 | **Tariff 164** | 1.178 | 1.68 | 3.35 | 3.35 | 0.000 | 588.65 | 0.05 | 0.05 |
| 652 | 2000056194252 | 602 | 2000056194261 | **Tariff 165** | 1.646 | 15.90 | 1.11 | 1.11 | 0.000 | 524.82 | 0.05 | 0.05 |
| 667 | 2000055881610 | 647 | 2000055881629 | **Tariff 167** | 1.174 | 10.31 | 2.01 | 2.01 | 0.000 | 1220.46 | 0.05 | 0.05 |
| 465 | 2000056474803 | 954 | 2000056474812 | **Tariff 168** | 0.000 | 13.08 | 1.03 | 1.03 | 0.000 | 1307.90 | 0.05 | 0.05 |
| 653 | 2000056179477 | 603 | 2000056179495 | **Tariff 169** | 1.720 | 8.96 | 1.19 | 1.19 | 0.000 | 788.83 | 0.05 | 0.05 |
| 654 | 2000056205295 | 604 | 2000056205310 | **Tariff 170** | 4.414 | 8.19 | 1.87 | 1.87 | 0.000 | 1272.20 | 0.05 | 0.05 |
| 656 | 2000056199942 | 636 | 2000056199951 | **Tariff 171** | 4.465 | 5.36 | 2.44 | 2.44 | 0.000 | 584.97 | 0.05 | 0.05 |
| 664 | 2000056063709 | 964 | 2000056063718 | **Tariff 173** | 0.000 | 24.47 | 1.02 | 1.02 | 0.000 | 1774.58 | 0.05 | 0.05 |
| 524 | 2000056300470 | 404 | 2000056300489 | **Tariff 174** | 0.000 | 1.82 | 1.87 | 1.87 | 0.000 | 453.20 | 0.05 | 0.05 |
| 675 | 2000055907808 | 945 | 2000055907817 | **Tariff 175** | 1.734 | 2.71 | 1.97 | 1.97 | 0.000 | 452.31 | 0.05 | 0.05 |
| 676 | 2000055904773 | 936 | 2000055904782 | **Tariff 176** | 1.702 | 5.00 | 1.47 | 1.47 | 0.000 | 450.03 | 0.05 | 0.05 |
| 681 | 2000055926119 | 781 | 2000055926128 | **Tariff 177** | 4.574 | 27.56 | 1.56 | 1.56 | 0.000 | 648.47 | 0.05 | 0.05 |
| 668 | 2000056199766 | 968 | 2000056199793 | **Tariff 178** | 4.472 | 28.24 | 1.57 | 1.57 | 0.000 | 1635.50 | 0.05 | 0.05 |
| 670 | 2000056222885 | 970 | 2000056222894 | **Tariff 179** | 2.121 | 9.01 | 1.53 | 1.53 | 0.000 | 446.02 | 0.05 | 0.05 |
| 671 | 2000056002307 | 971 | 2000056002316 | **Tariff 180** | 1.709 | 14.02 | 1.48 | 1.48 | 0.000 | 3083.95 | 0.05 | 0.05 |
| 677 | 2000055904791 | 777 | 2000055904807 | **Tariff 181** | 0.000 | 6.72 | 0.89 | 0.89 | 0.000 | 448.30 | 0.05 | 0.05 |
| 678 | 2000055916272 | 778 | 2000055916281 | **Tariff 182** | 0.000 | 7.46 | 1.42 | 1.42 | 0.000 | 447.57 | 0.05 | 0.05 |
| 679 | 2000055891167 | 779 | 2000055891176 | **Tariff 184** | 2.164 | 13.94 | 2.00 | 2.00 | 0.000 | 1392.73 | 0.05 | 0.05 |
| 672 | 2000056147378 | 972 | 2000056147387 | **Tariff 185** | 2.827 | 5.98 | 3.89 | 3.89 | 0.000 | 2659.01 | 0.05 | 0.05 |
| 680 | 2000055908537 | 780 | 2000055908546 | **Tariff 186** | 1.703 | 2.95 | 1.53 | 1.53 | 0.000 | 307.35 | 0.05 | 0.05 |
| 674 | 2000056049271 | 974 | 2000056049280 | **Tariff 187** | 1.688 | 2.97 | 1.20 | 1.20 | 0.000 | 307.32 | 0.05 | 0.05 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 682 | 2000056049305 | 782 | 2000056049314 | **Tariff 188** | 1.674 | 3.12 | 1.20 | 1.20 | 0.000 | 307.17 | 0.05 | 0.05 |
| Y01 | 2000056827906 | Z01 | 2000056827915 | **Tariff 189** | 1.785 | 16.88 | 0.90 | 0.90 | 0.000 | 293.42 | 0.05 | 0.05 |
| 683 | 2000056169804 | 783 | 2000056169822 | **Tariff 190** | 2.160 | 4.26 | 2.42 | 2.42 | 0.000 | 928.84 | 0.05 | 0.05 |
| 684 | 2000056179662 | 784 | 2000056179680 | **Tariff 191** | 1.707 | 13.96 | 1.49 | 1.49 | 0.000 | 1307.01 | 0.05 | 0.05 |
| 685 | 2000056107107 | 785 | 2000056107125 | **Tariff 192** | 1.697 | 3.37 | 1.83 | 1.83 | 0.000 | 451.66 | 0.05 | 0.05 |
| 686 | 2000056113954 | 786 | 2000056113963 | **Tariff 194** | 4.481 | 4.13 | 2.65 | 2.65 | 0.000 | 450.90 | 0.05 | 0.05 |
| 687 | 2000056138132 | 787 | 2000056138160 | **Tariff 196** | 4.481 | 1.51 | 2.55 | 2.55 | 0.000 | 453.52 | 0.05 | 0.05 |
| 688 | 2000056167913 | 788 | 2000056167922 | **Tariff 198** | 2.157 | 0.65 | 2.96 | 2.96 | 0.000 | 309.65 | 0.05 | 0.05 |
| 525 | 2000056537756 | 956 | 2000056537783 | **Tariff 199** | 0.256 | 20.34 | 1.95 | 1.95 | 0.000 | 3594.04 | 0.05 | 0.05 |
| 689 | 2000055874960 | 789 | 2000055874979 | **Tariff 201** | 0.000 | 1428.72 | 1.31 | 1.31 | 0.000 | 8844.44 | 0.05 | 0.05 |
| 690 | 2000056147225 | 790 | 2000056147261 | **Tariff 202** | 0.000 | 5.57 | 1.44 | 1.44 | 0.000 | 927.54 | 0.05 | 0.05 |
| 691 | 2000055932200 | 791 | 2000055932238 | **Tariff 205** | 0.000 | 0.91 | 5.18 | 5.18 | 0.000 | 454.12 | 0.05 | 0.05 |
| 729 | 2000055373760, 2000055373779, 2000055373788, 2000055373797, 2000055373802, 2000055373811, 2000055373820, 2000055373830, 2000056698230, 2000056698240, 2000056698259, 2000056698268, 2000056698277, 2000056698286, 2000056793498, 2000056793503 | | | **Tariff 206** | 1.687 | 15503.48 | 2.03 | 2.03 | 0.000 | 0.00 | 0.00 | 0.00 |
| 527 | 2000056441375 | 962 | 2000056441384 | **Tariff 208** | 0.000 | 4.95 | 2.30 | 2.30 | 0.000 | 535.78 | 0.05 | 0.05 |
| 692 | 2000056204956 | 792 | 2000056204965 | **Tariff 209** | 0.000 | 54.62 | 1.59 | 1.59 | 0.000 | 6371.84 | 0.05 | 0.05 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 897 | - | 933 | - | **Tariff 211** | 4.451 | 4.13 | 2.04 | 2.04 | 0.000 | 450.90 | 0.05 | 0.05 |
| 528 | 2000056213152 | 618 | 2000056439613 | **Tariff 212** | 0.000 | 7.38 | 1.60 | 1.60 | 0.000 | 2008.51 | 0.05 | 0.05 |
| 693 | 2000056147396 | 793 | 2000056147401 | **Tariff 213** | 2.162 | 1.44 | 2.40 | 2.40 | 0.000 | 453.59 | 0.05 | 0.05 |
| 529 | 2000056359669 | 989 | 2000056359863 | **Tariff 214** | 0.000 | 22.26 | 1.17 | 1.17 | 0.000 | 3116.30 | 0.05 | 0.05 |
| 694 | 2000056202391 | 794 | 2000056202407 | **Tariff 215** | 1.709 | 17.56 | 1.12 | 1.12 | 0.000 | 1646.19 | 0.05 | 0.05 |
| 585 | 2000056452109 | 963 | 2000056452118 | **Tariff 218** | 4.462 | 8.26 | 1.36 | 1.36 | 0.000 | 618.15 | 0.05 | 0.05 |
| 695 | 2000056186400 | 795 | 2000056186438 | **Tariff 219** | 0.000 | 37.90 | 1.32 | 1.32 | 0.000 | 7786.70 | 0.05 | 0.05 |
| 696 | 2000056166440 | 796 | 2000056166469 | **Tariff 220** | 1.706 | 47.16 | 1.86 | 1.86 | 0.000 | 3772.44 | 0.05 | 0.05 |
| Y02 | 2000056792652 | Z02 | 2000056792661 | **Tariff 222** | 0.000 | 2.42 | 2.02 | 2.02 | 0.000 | 581.15 | 0.05 | 0.05 |
| 595 | 2000056384832 | 980 | 2000056384850 | **Tariff 225** | 1.688 | 16.41 | 1.00 | 1.00 | 0.000 | 541.45 | 0.05 | 0.05 |
| 655 | 2000056536112 | 955 | 2000056536121 | **Tariff 227** | 0.000 | 3.55 | 4.36 | 4.36 | 0.000 | 825.41 | 0.05 | 0.05 |
| 657 | 2000056456256 | 957 | 2000056456265 | **Tariff 228** | 0.000 | 28.21 | 2.10 | 2.10 | 0.000 | 282.09 | 0.05 | 0.05 |
| 659 | 2000056439998 | 999 | 2000056440006 | **Tariff 229** | 0.000 | 4.36 | 1.11 | 1.11 | 0.000 | 408.79 | 0.05 | 0.05 |
| 660 | 2000056420339 | 450 | 2000056420348 | **Tariff 230** | 1.701 | 7.84 | 1.73 | 1.73 | 0.000 | 532.88 | 0.05 | 0.05 |
| 697 | 2000056202416 | 797 | 2000056202425 | **Tariff 233** | 0.000 | 10.24 | 1.65 | 1.65 | 0.000 | 787.56 | 0.05 | 0.05 |
| 897 | - | 933 | - | **Tariff 234** | 1.697 | 74.02 | 1.35 | 1.35 | 0.000 | 15395.27 | 0.05 | 0.05 |
| 669 | 2000056532456 | 369 | 2000056532483 | **Tariff 235** | 4.453 | 12.97 | 1.06 | 1.06 | 0.000 | 570.60 | 0.05 | 0.05 |
| 7311 | 7311 | 7310 | 7310 | **Tariff 238** | 2.214 | 82.56 | 6.02 | 6.02 | 0.000 | 1238.41 | 0.05 | 0.05 |
| 698 | 2000056199613 | 798 | 2000056199701 | **Tariff 240** | 1.592 | 93.86 | 0.90 | 0.90 | 0.000 | 703.94 | 0.05 | 0.05 |
| 897 | - | 933 | - | **Tariff 243** | 0.000 | 46.13 | 1.52 | 1.52 | 0.000 | 4305.66 | 0.05 | 0.05 |
| 699 | 2000056191526 | 799 | 2000056191535 | **Tariff 244** | 0.000 | 32.21 | 2.43 | 2.43 | 0.000 | 9697.07 | 0.05 | 0.05 |
| 703 | 2000056580947, 2000056580956 | | | **Tariff 246** | 0.000 | 43550.16 | 1.12 | 1.12 | 0.000 | 0.00 | 0.00 | 0.00 |
| 730 | 2000056058754 | 741 | 2000056058763 | **Tariff 247** | 0.000 | 2.25 | 4.37 | 4.37 | 0.000 | 98.86 | 0.05 | 0.05 |
| 731 | 2000056151106 | 742 | 2000056151115 | **Tariff 248** | 0.000 | 38.52 | 1.33 | 1.33 | 0.000 | 62.59 | 0.05 | 0.05 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 732 | 2000056098818 | 743 | 2000056098827 | **Tariff 249** | 0.000 | 1.98 | 1.31 | 1.31 | 0.000 | 99.13 | 0.05 | 0.05 |
| 673 | 2000056551324 | 403 | 2000056551333 | **Tariff 250** | 0.000 | 27.88 | 0.97 | 0.97 | 0.000 | 1338.20 | 0.05 | 0.05 |
| 721 | 2000056562292 | 451 | 2000056562317 | **Tariff 251** | 0.000 | 500.49 | 2.11 | 2.11 | 0.000 | 4194.07 | 0.05 | 0.05 |
| 728 | 2000056194191 | 978 | 2000056194207 | **Tariff 252** | 4.479 | 4.66 | 2.73 | 2.73 | 0.000 | 1794.39 | 0.05 | 0.05 |
| 901 | 2000056139215 | 991 | 2000056139224 | **Tariff 253** | 2.167 | 10.20 | 5.11 | 5.11 | 0.000 | 5782.57 | 0.05 | 0.05 |
| 904 | 2000056219952 | 994 | 2000056219980 | **Tariff 254** | 1.707 | 284.59 | 1.66 | 1.66 | 0.000 | 256.13 | 0.05 | 0.05 |
| 905 | 2000056200010 | 995 | 2000056200029 | **Tariff 255** | 1.733 | 3.75 | 1.33 | 1.33 | 0.000 | 536.97 | 0.05 | 0.05 |
| 906 | 2000056138977 | 996 | 2000056139001 | **Tariff 256** | 0.000 | 2.99 | 3.25 | 3.25 | 0.000 | 537.73 | 0.05 | 0.05 |
| 907 | 2000056212033 | 997 | 2000056212042 | **Tariff 257** | 1.650 | 46.29 | 0.93 | 0.93 | 0.000 | 841.71 | 0.05 | 0.05 |
| 908 | 2000056139395 | 998 | 2000056139438 | **Tariff 258** | 1.167 | 20.82 | 2.00 | 2.00 | 0.000 | 8850.12 | 0.05 | 0.05 |
| 723 | 2000056530788 | 953 | 2000056530797 | **Tariff 260** | 0.000 | 130.12 | 0.99 | 0.99 | 0.000 | 15776.65 | 0.05 | 0.05 |
| 765 | 2000056469176 | 983 | 2000056469185 | **Tariff 262** | 0.000 | 19.46 | 0.99 | 0.99 | 0.000 | 778.34 | 0.05 | 0.05 |
| Y03 | 2000056842124 | Z03 | 2000056842133 | **Tariff 264** | 4.491 | 2.31 | 1.76 | 1.76 | 0.000 | 538.41 | 0.05 | 0.05 |
| Y04 | 2000056642707 | Z04 | 2000056642716 | **Tariff 265** | 1.744 | 13.68 | 1.47 | 1.47 | 0.000 | 547.33 | 0.05 | 0.05 |
| 897 | 2000056488513 | 933 | 2000056488531 | **Tariff 269** | 0.000 | 1.17 | 2.59 | 2.59 | 0.000 | 625.24 | 0.05 | 0.05 |
| Y05 | 2000056866055 | Z05 | 2000056866064 | **Tariff 270** | 0.000 | 8.26 | 1.06 | 1.06 | 0.000 | 532.46 | 0.05 | 0.05 |
| Y30 | 2000056872582 | Z30 | 2000056872607 | **Tariff 271** | 0.000 | 13.08 | 1.92 | 1.92 | 0.000 | 1307.90 | 0.05 | 0.05 |
| 766 | 2000056537213 | 966 | 2000056537222 | **Tariff 275** | 1.729 | 17.94 | 1.30 | 1.30 | 0.000 | 1474.42 | 0.05 | 0.05 |
| Y06 | 2000056521960 | Z06 | 2000056522003 | **Tariff 276** | 1.937 | 12.65 | 0.91 | 0.91 | 0.000 | 297.65 | 0.05 | 0.05 |
| Y26 | 2000056839896 | Z26 | 2000056839901 | **Tariff 277** | 0.255 | 6.47 | 1.64 | 1.64 | 0.000 | 534.25 | 0.05 | 0.05 |
| 897 | - | 933 | - | **Tariff 279** | 1.726 | 31.53 | 2.31 | 2.31 | 0.000 | 856.47 | 0.05 | 0.05 |
| 767 | 2000056535670 | 467 | 2000056535740 | **Tariff 280** | 1.691 | 4.43 | 1.32 | 1.32 | 0.000 | 664.83 | 0.05 | 0.05 |
| 768 | 2000056345452 | 468 | 2000056345461 | **Tariff 283** | 1.591 | 27.05 | 0.96 | 0.96 | 0.000 | 946.65 | 0.05 | 0.05 |
| Y07 | 2000056520910 | Z07 | 2000056520957 | **Tariff 284** | 1.914 | 13.01 | 0.91 | 0.91 | 0.000 | 297.29 | 0.05 | 0.05 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Y27 | 2000056860080 | Z27 | 2000056860090 | **Tariff 286** | 1.920 | 21.66 | 1.21 | 1.21 | 0.000 | 866.34 | 0.05 | 0.05 |
| 769 | 2000056495496, 2000056496295 | 984 | 2000056495501, 2000056496300 | **Tariff 291** | 4.424 | 4.37 | 1.02 | 1.02 | 0.000 | 305.93 | 0.05 | 0.05 |
| Y08 | 2000056865497 | Z08 | 2000056865479 | **Tariff 292** | 1.657 | 21.35 | 1.07 | 1.07 | 0.000 | 776.45 | 0.05 | 0.05 |
| 771 | 2000056477646 | 951 | 2000056477682 | **Tariff 293** | 4.412 | 6.68 | 1.53 | 1.53 | 0.000 | 534.05 | 0.05 | 0.05 |
| 772 | 2000056384363 | 402 | 2000056384372 | **Tariff 294** | 0.000 | 19.46 | 1.04 | 1.04 | 0.000 | 778.34 | 0.05 | 0.05 |
| Y09 | 2000056771909 | Z09 | 2000056771918 | **Tariff 295** | 0.000 | 41.74 | 0.89 | 0.89 | 0.000 | 1757.31 | 0.05 | 0.05 |
| Y10 | 2000056474868 | Z10 | 2000056474877 | **Tariff 296** | 0.000 | 25.92 | 1.30 | 1.30 | 0.000 | 2874.10 | 0.05 | 0.05 |
| 774 | 2000056474380 | 644 | 2000056474399 | **Tariff 300** | 0.000 | 1.54 | 2.97 | 2.97 | 0.000 | 308.75 | 0.05 | 0.05 |
| Y11 | 2000056631430 | Z11 | 2000056631440 | **Tariff 301** | 0.000 | 1.54 | 2.74 | 2.74 | 0.000 | 308.75 | 0.05 | 0.05 |
| 733 | 2000056705135 | 744 | 2000056705144 | **Tariff 304** | 0.000 | 48.06 | 0.99 | 0.99 | 0.000 | 2183.97 | 0.05 | 0.05 |
| 775 | 2000056366860 | 986 | 2000056366930 | **Tariff 305** | 1.694 | 10.60 | 1.38 | 1.38 | 0.000 | 530.12 | 0.05 | 0.05 |
| Y12 | 2000056623634, 2000056638213 | | | **Tariff 306** | 4.774 | 620.60 | 2.56 | 2.56 | 0.000 | 0.00 | 0.00 | 0.00 |
| Y13 | 2000056866037 | Z13 | 2000056866046 | **Tariff 312** | 2.126 | 11.95 | 1.40 | 1.40 | 0.000 | 226.98 | 0.05 | 0.05 |
| 739 | - | 749 | - | **Tariff 313** | 2.146 | 3.49 | 2.25 | 2.25 | 0.000 | 299.75 | 0.05 | 0.05 |
| Y14 | 2000056848135 | Z14 | 2000056848144 | **Tariff 316** | 0.000 | 4.96 | 1.92 | 1.92 | 0.000 | 792.84 | 0.05 | 0.05 |
| Y15 | 2000056774592 | Z15 | 2000056774608 | **Tariff 320** | 4.424 | 6.41 | 0.95 | 0.95 | 0.000 | 534.31 | 0.05 | 0.05 |
| Y16 | 2000056647928 | Z16 | 2000056647946 | **Tariff 322** | 0.000 | 1.99 | 1.65 | 1.65 | 0.000 | 317.97 | 0.05 | 0.05 |
| Y17 | 2000056456743 | Z17 | 2000056456850 | **Tariff 329** | 0.000 | 28.21 | 2.10 | 2.10 | 0.000 | 282.09 | 0.05 | 0.05 |
| 897 | - | 933 | - | **Tariff 332** | 0.000 | 716.81 | 2.97 | 2.97 | 0.000 | 3806.37 | 0.05 | 0.05 |
| 838 | 2000056479129 | 638 | 2000056479138 | **Tariff 339** | 1.684 | 47.24 | 1.08 | 1.08 | 0.000 | 2053.99 | 0.05 | 0.05 |
| 843 | 2000056465942 | 643 | 2000056465970 | **Tariff 340** | 0.000 | 4.26 | 1.11 | 1.11 | 0.000 | 326.26 | 0.05 | 0.05 |
| 871 | 2000056504928 | 981 | 2000056504937 | **Tariff 341** | 0.000 | 7.57 | 2.23 | 2.23 | 0.000 | 302.73 | 0.05 | 0.05 |
| 879 | 2000056522323 | 988 | 2000056522332 | **Tariff 342** | 0.000 | 11.05 | 1.22 | 1.22 | 0.000 | 703.31 | 0.05 | 0.05 |
| 887 | 2000056527544 | 992 | 2000056527562 | **Tariff 343** | 4.481 | 34.70 | 1.64 | 1.64 | 0.000 | 7402.03 | 0.05 | 0.05 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 900 | 2000056873470 | 950 | 2000056873498 | **Tariff 344** | 4.304 | 9.27 | 1.02 | 1.02 | 0.000 | 741.26 | 0.05 | 0.05 |
| Y20 | 2000056873512 | Z20 | 2000056873530 | **Tariff 346** | 1.686 | 24.56 | 1.01 | 1.01 | 0.000 | 1023.46 | 0.05 | 0.05 |
| Y21 | 2000056644670 | Z21 | 2000056644680 | **Tariff 347** | 1.680 | 3.38 | 1.26 | 1.26 | 0.000 | 208.22 | 0.05 | 0.05 |
| Y31 | 2000056774788 | Z31 | 2000056774797 | **Tariff 348** | 0.000 | 7.38 | 1.60 | 1.60 | 0.000 | 1949.22 | 0.05 | 0.05 |
| 897 | - | 933 | - | **Tariff 353** | 1.697 | 122.03 | 2.12 | 2.12 | 0.000 | 195.24 | 0.05 | 0.05 |
| Y32 | 2000057382881 | Z32 | 2000057382890 | **Tariff 354** | 0.000 | 3.38 | 1.21 | 1.21 | 0.000 | 260.66 | 0.05 | 0.05 |
| 897 | 2000057829816 | 933 | - | **Tariff 356** | 0.000 | 46.24 | 1.38 | 1.38 | 0.000 | 1849.77 | 0.05 | 0.05 |
| 7372 | 7372 | 7373 | 7373 | **Tariff 365** | 2.790 | 27.45 | 1.38 | 1.38 | 0.000 | 610.03 | 0.05 | 0.05 |
| Y22 | 2000056721085 | Z22 | 2000056721128 | **Tariff 374** | 2.990 | 12.69 | 1.20 | 1.20 | 0.000 | 304.58 | 0.05 | 0.05 |
| 897 | - | 933 | - | **Tariff 378** | 2.146 | 291.68 | 1.84 | 1.84 | 0.000 | 291.68 | 0.05 | 0.05 |
| Y23 | 2000056873489 | Z23 | 2000056873503 | **Tariff 379** | 4.304 | 75.05 | 1.02 | 1.02 | 0.000 | 75.05 | 0.05 | 0.05 |
| Y33 | 2000056970234 | Z33 | 2000056970243 | **Tariff 381** | 0.000 | 13.12 | 1.01 | 1.01 | 0.000 | 315.63 | 0.05 | 0.05 |
| 897 | 2000058032623 | 933 | 2000058032632 | **Tariff 385** | 1.697 | 340.27 | 1.60 | 1.60 | 0.000 | 340.27 | 0.05 | 0.05 |
| Y24 | 2000056879230 | Z24 | 2000056879240 | **Tariff 391** | 0.000 | 1.98 | 1.65 | 1.65 | 0.000 | 218.79 | 0.05 | 0.05 |
| Y25 | 2000056873521 | Z25 | 2000056873540 | **Tariff 392** | 1.684 | 125.76 | 1.02 | 1.02 | 0.000 | 125.76 | 0.05 | 0.05 |
| Y34 | 2000057162785 | Z34 | 2000057162794 | **Tariff 394** | 4.426 | 181.74 | 1.61 | 1.61 | 0.000 | 363.49 | 0.05 | 0.05 |
| 899 | - | 935 | - | **Tariff 395** | 0.000 | 35.02 | 1.69 | 1.69 | 0.000 | 2884.39 | 0.05 | 0.05 |
| 897 | - | 933 | - | **Tariff 402** | 0.000 | 457.53 | 1.21 | 1.21 | 0.000 | 457.53 | 0.05 | 0.05 |
| 899 | 2000057983865 | 935 | 2000057983847 | **Tariff 405** | 0.000 | 1459.71 | 0.75 | 0.75 | 0.000 | 1459.71 | 0.05 | 0.05 |
| 899 | - |  |  | **Tariff 408** | 0.000 | 6286.41 | 1.27 | 1.27 | 0.000 | 0.00 | 0.00 | 0.00 |
| Y35 | 2000057082465 | Z35 | 2000057082474 | **Tariff 414** | 0.000 | 122.45 | 2.12 | 2.12 | 0.000 | 194.81 | 0.05 | 0.05 |
| 897 | - | 933 | - | **Tariff 415** | 0.000 | 590.58 | 1.60 | 1.60 | 0.000 | 590.58 | 0.05 | 0.05 |
| Y28 | 2000057173796 | Z28 | 2000056212186 | **Tariff 417** | 4.469 | 2.39 | 1.71 | 1.71 | 0.000 | 345.62 | 0.05 | 0.05 |
| 897 | - | 933 | - | **Tariff 427** | 0.000 | 251.19 | 1.38 | 1.38 | 0.000 | 251.19 | 0.05 | 0.05 |

| Import LLFC | Import MPANs/MSIDs | Export LLFC | Export MPANs/MSIDs | Tariff | Import Super Red unit charge (p/kWh) | Import fixed charge (p/day) | Import capacity charge (p/kVA/day) | Import exceeded capacity charge (p/kVA/day) | Export Super Red unit charge (p/kWh) | Export fixed charge (p/day) | Export capacity charge (p/kVA/day) | Export exceeded capacity charge (p/kVA/day) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 897 | - | 933 | - | **Tariff 444** | 0.000 | 850.82 | 1.60 | 1.60 | 0.000 | 850.82 | 0.05 | 0.05 |
| 899 | - | 935 | - | **Tariff 445** | 0.000 | 5183.25 | 0.99 | 0.99 | 0.000 | 5183.25 | 0.05 | 0.05 |
| 897 | - | | | **Tariff 447** | 1.307 | 528.09 | 2.73 | 2.73 | 0.000 | 0.00 | 0.00 | 0.00 |
| 739 | - | | | **Tariff 450** | 1.891 | 391.78 | 7.96 | 7.96 | 0.000 | 0.00 | 0.00 | 0.00 |
| 745 | 2000054784320, 2000054784330 | | | **Tariff 453** | 4.433 | 6336.03 | 2.41 | 2.41 | 0.000 | 0.00 | 0.00 | 0.00 |
| 898 | 2000057337337 | | | **Tariff 455** | 0.000 | 15523.90 | 2.90 | 2.90 | 0.000 | 0.00 | 0.00 | 0.00 |
| 739 | - | | | **Tariff 459** | 0.000 | 155.20 | 3.38 | 3.38 | 0.000 | 0.00 | 0.00 | 0.00 |
| 897 | - | | | **Tariff 460** | 4.853 | 589.18 | 1.89 | 1.89 | 0.000 | 0.00 | 0.00 | 0.00 |
| 897 | - | | | **Tariff 461** | 0.000 | 1081.68 | 4.83 | 4.83 | 0.000 | 0.00 | 0.00 | 0.00 |
| 897 | 2000057906648 | 933 | 2000057906657 | **Tariff 462** | 2.146 | 1.53 | 1.38 | 1.38 | 0.000 | 458.01 | 0.05 | 0.05 |
| 897 | 2000060019376 | 933 | 2000060019385 | **Tariff 463** | 0.000 | 943.50 | 1.38 | 1.38 | 0.000 | 943.50 | 0.05 | 0.05 |
| 897 | - | 933 | - | **Tariff 464** | 1.697 | 4.77 | 1.38 | 1.38 | 0.000 | 1029.81 | 0.05 | 0.05 |
| 739 | - | | | **Tariff 465** | 0.000 | 268.83 | 4.63 | 4.63 | 0.000 | 0.00 | 0.00 | 0.00 |
| 739 | - | | | **Tariff 466** | 4.853 | 193.12 | 7.88 | 7.88 | 0.000 | 0.00 | 0.00 | 0.00 |
| 897 | - | 933 | - | **Tariff 467** | 2.146 | 75.45 | 1.85 | 1.85 | 0.000 | 226.35 | 0.05 | 0.05 |
| 897 | - | 933 | - | **Tariff 468** | 4.451 | 229.77 | 2.04 | 2.04 | 0.000 | 229.77 | 0.05 | 0.05 |
| 897 | - | 933 | - | **Tariff 469** | 0.256 | 4.12 | 1.76 | 1.76 | 0.000 | 313.15 | 0.05 | 0.05 |
| 739 | - | | | **Tariff 470** | 1.833 | 18054.38 | 6.87 | 6.87 | 0.000 | 0.00 | 0.00 | 0.00 |
| 897 | - | 933 | - | **Tariff 471** | 0.000 | 1640.55 | 1.27 | 1.27 | 0.000 | 1640.55 | 0.05 | 0.05 |
| 899 | - | | | **Tariff 472** | 0.000 | 10854.37 | 0.86 | 0.86 | 0.000 | 0.00 | 0.00 | 0.00 |
| 897 | - | 933 | - | **Tariff 473** | 2.146 | 4.44 | 1.85 | 1.85 | 0.000 | 1907.37 | 0.05 | 0.05 |
| 897 | 2000056598002, 2000056598085, 2000057489980, 2000057489990 | | | **Tariff 474** | 3.071 | 15324.87 | 4.66 | 4.66 | 0.000 | 0.00 | 0.00 | 0.00 |

Note: the LLFCs listed on pages 35-36 are solely for MPANS for connections on the Slough Heat & Power Limited ('SHP') private network. The DUoS charges associated with these LLFCs should be obtained from SHP. Contact details are at: https://www.sseutilitysolutions.co.uk/products/slough-heat-and-power/
Any queries regarding these LLFCs should be directed to SHP_Uosenquiries@sse.com

## Annex 3 - Schedule of Charges for use of the Distribution System by Preserved/Additional LLF Classes

| Southern Electric Power Distribution plc - Effective from 1 April 2021 - Final LV and HV tariffs | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Supercustomer preserved charges/additional LLFCs** | | | | | | | | | |
| | **Closed LLFCs** | **PCs** | **Red/black unit charge p/kWh** | **Amber/yellow unit charge p/kWh** | **Green unit charge p/kWh** | **Fixed charge p/MPAN/day** | | | |
| **Domestic Aggregated** | **124-125** | **0, 1, 2 or 5-8** | **9.017** | **1.410** | **0.502** | **4.06** | | | |
| **Domestic Aggregated (related MPAN)** | **112-114, 116-120, 122-123** | **2** | **9.017** | **1.410** | **0.502** | | | | |
| **Non-Domestic Aggregated** | **605-606, Q35-Q44** | **0, 3, 4 or 5-8** | **9.183** | **1.429** | **0.503** | **6.04** | | | |
| **Non-Domestic Aggregated (related MPAN)** | **138-139, 141-143, 145** | **4** | **9.183** | **1.429** | **0.503** | | | | |
| **Notes:** | Unit time periods are as specified in Annex 1. | | | | | | | | |

| **Site Specific preserved charges/additional LLFCs** | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | **Closed LLFCs** | **PCs** | **Red/black unit charge p/kWh** | **Amber/yellow unit charge p/kWh** | **Green unit charge p/kWh** | **Fixed charge p/MPAN/day** | **Capacity charge p/kVA/day** | **Exceeded capacity charge p/kVA/day** | **Reactive power charge p/kVArh** |
| | | 0 | | | | | | | |

## Annex 4 - Charges applied to LDNOs with HV/LV end-users

### Southern Electric Power Distribution plc - Effective from 1st April 2021 - Final LDNO tariffs

| Time Bands for Half Hourly Metered Properties | | | |
|---|---|---|---|
| **Time periods** | **Red Time Band** | **Amber Time Band** | **Green Time Band** |
| **Monday to Friday (Including Bank Holidays) All Year** | 16:30 - 19:30 | | |
| **Monday to Friday (Including Bank Holidays) All Year** | | 07:00 - 16:30<br>19:30 - 22:00 | |
| **Monday to Friday (Including Bank Holidays) All Year** | | | 00:00 - 07:00<br>22:00 - 24:00 |
| **Saturday and Sunday All Year** | | 09:30 - 21:30 | 00:00 - 09:30<br>21:30 - 24:00 |
| **Notes** | All the above times are in UK Clock time | | |

| Time Bands for Half Hourly Unmetered Properties | | | |
|---|---|---|---|
| | **Black Time Band** | **Yellow Time Band** | **Green Time Band** |
| **Monday to Friday (Including Bank Holidays) March to October** | | 07:00 - 22:00 | |
| **Monday to Friday (Including Bank Holidays) November to February** | 16:30 - 19:30 | 07:00 - 16:30<br>19:30 - 22:00 | |
| **Monday to Friday (Including Bank Holidays) April to March** | | | 00:00 - 07:00<br>22:00 - 24:00 |
| **Saturday and Sunday All Year** | | 09:30 - 21:30 | 00:00 - 09:30<br>21:30 - 24:00 |
| **Notes** | All the above times are in UK Clock time | | |

| Tariff name | Unique billing identifier | PCs | Red/black unit charge p/kWh | Amber/yellow unit charge p/kWh | Green unit charge p/kWh | Fixed charge p/MPAN/day | Capacity charge p/kVA/day | Exceeded capacity charge p/kVA/day | Reactive power charge p/kVArh |
|---|---|---|---|---|---|---|---|---|---|
| **LDNO LV: Domestic Aggregated** | | **0, 1, 2 or 5-8** | **5.859** | **0.916** | **0.326** | **2.71** | | | |
| **LDNO LV: Domestic Aggregated (related MPAN)** | | **2** | **5.859** | **0.916** | **0.326** | | | | |

| Tariff name | Unique billing identifier | PCs | Red/black unit charge p/kWh | Amber/yellow unit charge p/kWh | Green unit charge p/kWh | Fixed charge p/MPAN/day | Capacity charge p/kVA/day | Exceeded capacity charge p/kVA/day | Reactive power charge p/kVArh |
|---|---|---|---|---|---|---|---|---|---|
| LDNO LV: Non-Domestic Aggregated | | 0, 3, 4 or 5-8 | 5.967 | 0.928 | 0.327 | 3.98 | | | |
| LDNO LV: Non-Domestic Aggregated (related MPAN) | | 4 | 5.967 | 0.928 | 0.327 | | | | |
| LDNO LV: LV Site Specific | | 0 | 4.429 | 0.695 | 0.313 | 13.30 | 1.75 | 3.10 | 0.140 |
| LDNO LV: LV Site Specific Storage Import | | 0 | 4.134 | 0.400 | 0.018 | 13.30 | 1.75 | 3.10 | 0.140 |
| LDNO LV: Unmetered Supplies | | 0, 1 or 8 | 8.782 | 1.971 | 1.496 | | | | |
| LDNO LV: LV Generation Aggregated | | 0 or 8 | -5.720 | -0.639 | -0.032 | 0.00 | | | |
| LDNO LV: LV Generation Site Specific | | 0 | -5.720 | -0.639 | -0.032 | 0.00 | | | 0.198 |
| LDNO HV: Domestic Aggregated | | 0, 1, 2 or 5-8 | 4.134 | 0.647 | 0.230 | 1.97 | | | |
| LDNO HV: Domestic Aggregated (related MPAN) | | 2 | 4.134 | 0.647 | 0.230 | | | | |
| LDNO HV: Non-Domestic Aggregated | | 0, 3, 4 or 5-8 | 4.210 | 0.655 | 0.231 | 2.86 | | | |
| LDNO HV: Non-Domestic Aggregated (related MPAN) | | 4 | 4.210 | 0.655 | 0.231 | | | | |
| LDNO HV: LV Site Specific | | 0 | 3.126 | 0.490 | 0.221 | 9.44 | 1.23 | 2.19 | 0.098 |
| LDNO HV: LV Sub Site Specific | | 0 | 3.294 | 0.531 | 0.338 | 24.01 | 3.31 | 4.41 | 0.088 |

| Tariff name | Unique billing identifier | PCs | Red/black unit charge p/kWh | Amber/yellow unit charge p/kWh | Green unit charge p/kWh | Fixed charge p/MPAN/day | Capacity charge p/kVA/day | Exceeded capacity charge p/kVA/day | Reactive power charge p/kVArh |
|---|---|---|---|---|---|---|---|---|---|
| LDNO HV: HV Site Specific | | 0 | 3.101 | 0.542 | 0.384 | 145.35 | 4.53 | 5.54 | 0.075 |
| LDNO HV: LV Site Specific Storage Import | | 0 | 2.917 | 0.282 | 0.013 | 9.44 | 1.23 | 2.19 | 0.098 |
| LDNO HV: LV Sub Site Specific Storage Import | | 0 | 2.961 | 0.198 | 0.006 | 24.01 | 3.31 | 4.41 | 0.088 |
| LDNO HV: HV Site Specific Storage Import | | 0 | 2.720 | 0.161 | 0.004 | 145.35 | 4.53 | 5.54 | 0.075 |
| LDNO HV: Unmetered Supplies | | 0, 1 or 8 | 6.197 | 1.391 | 1.056 | | | | |
| LDNO HV: LV Generation Aggregated | | 0 or 8 | -5.720 | -0.639 | -0.032 | 0.00 | | | |
| LDNO HV: LV Sub Generation Aggregated | | 0 or 8 | -5.090 | -0.521 | -0.025 | 0.00 | | | |
| LDNO HV: LV Generation Site Specific | | 0 | -5.720 | -0.639 | -0.032 | 0.00 | | | 0.198 |
| LDNO HV: LV Sub Generation Site Specific | | 0 | -5.090 | -0.521 | -0.025 | 0.00 | | | 0.176 |
| LDNO HV: HV Generation Site Specific | | 0 | -3.917 | -0.262 | -0.008 | 0.00 | | | 0.153 |

| Tariff name | Unique billing identifier | PCs | Red/black unit charge p/kWh | Amber/yellow unit charge p/kWh | Green unit charge p/kWh | Fixed charge p/MPAN/day | Capacity charge p/kVA/day | Exceeded capacity charge p/kVA/day | Reactive power charge p/kVArh |
|---|---|---|---|---|---|---|---|---|---|
| LDNO HVplus: Domestic Aggregated | | 0, 1, 2 or 5-8 | 3.003 | 0.470 | 0.167 | 1.48 | | | |
| LDNO HVplus: Domestic Aggregated (related MPAN) | | 2 | 3.003 | 0.470 | 0.167 | | | | |
| LDNO HVplus: Non-Domestic Aggregated | | 0, 3, 4 or 5-8 | 3.058 | 0.476 | 0.168 | 2.12 | | | |
| LDNO HVplus: Non-Domestic Aggregated (related MPAN) | | 4 | 3.058 | 0.476 | 0.168 | | | | |
| LDNO HVplus: LV Site Specific | | 0 | 2.270 | 0.356 | 0.161 | 6.90 | 0.89 | 1.59 | 0.072 |
| LDNO HVplus: LV Sub Site Specific | | 0 | 2.345 | 0.378 | 0.241 | 17.14 | 2.36 | 3.14 | 0.062 |
| LDNO HVplus: HV Site Specific | | 0 | 2.188 | 0.382 | 0.271 | 102.62 | 3.19 | 3.91 | 0.053 |
| LDNO HVplus: LV Site Specific Storage Import | | 0 | 2.119 | 0.205 | 0.009 | 6.90 | 0.89 | 1.59 | 0.072 |
| LDNO HVplus: LV Sub Site Specific Storage Import | | 0 | 2.108 | 0.141 | 0.004 | 17.14 | 2.36 | 3.14 | 0.062 |
| LDNO HVplus: HV Site Specific Storage Import | | 0 | 1.920 | 0.113 | 0.003 | 102.62 | 3.19 | 3.91 | 0.053 |
| LDNO HVplus: Unmetered Supplies | | 0, 1 or 8 | 4.501 | 1.010 | 0.767 | | | | |
| LDNO HVplus: LV Generation Aggregated | | 0 or 8 | -2.981 | -0.333 | -0.017 | 0.00 | | | |
| LDNO HVplus: LV Sub Generation Aggregated | | 0 or 8 | -3.012 | -0.309 | -0.015 | 0.00 | | | |
| LDNO HVplus: LV Generation Site Specific | | 0 | -2.981 | -0.333 | -0.017 | 0.00 | | | 0.103 |

| Tariff name | Unique billing identifier | PCs | Red/black unit charge p/kWh | Amber/yellow unit charge p/kWh | Green unit charge p/kWh | Fixed charge p/MPAN/day | Capacity charge p/kVA/day | Exceeded capacity charge p/kVA/day | Reactive power charge p/kVArh |
|---|---|---|---|---|---|---|---|---|---|
| LDNO HVplus: LV Sub Generation Site Specific | | 0 | -3.012 | -0.309 | -0.015 | 0.00 | | | 0.104 |
| LDNO HVplus: HV Generation Site Specific | | 0 | -3.917 | -0.262 | -0.008 | 291.75 | | | 0.153 |
| LDNO EHV: Domestic Aggregated | | 0, 1, 2 or 5-8 | 2.327 | 0.364 | 0.130 | 1.19 | | | |
| LDNO EHV: Domestic Aggregated (related MPAN) | | 2 | 2.327 | 0.364 | 0.130 | | | | |
| LDNO EHV: Non-Domestic Aggregated | | 0, 3, 4 or 5-8 | 2.370 | 0.369 | 0.130 | 1.68 | | | |
| LDNO EHV: Non-Domestic Aggregated (related MPAN) | | 4 | 2.370 | 0.369 | 0.130 | | | | |
| LDNO EHV: LV Site Specific | | 0 | 1.759 | 0.276 | 0.124 | 5.38 | 0.69 | 1.23 | 0.055 |
| LDNO EHV: LV Sub Site Specific | | 0 | 1.817 | 0.293 | 0.187 | 13.32 | 1.83 | 2.43 | 0.048 |
| LDNO EHV: HV Site Specific | | 0 | 1.696 | 0.296 | 0.210 | 79.56 | 2.48 | 3.03 | 0.041 |
| LDNO EHV: LV Site Specific Storage Import | | 0 | 1.642 | 0.159 | 0.007 | 5.38 | 0.69 | 1.23 | 0.055 |
| LDNO EHV: LV Sub Site Specific Storage Import | | 0 | 1.634 | 0.109 | 0.003 | 13.32 | 1.83 | 2.43 | 0.048 |
| LDNO EHV: HV Site Specific Storage Import | | 0 | 1.488 | 0.088 | 0.002 | 79.56 | 2.48 | 3.03 | 0.041 |
| LDNO EHV: Unmetered Supplies | | 0, 1 or 8 | 3.488 | 0.783 | 0.594 | | | | |

| Tariff name | Unique billing identifier | PCs | Red/black unit charge p/kWh | Amber/yellow unit charge p/kWh | Green unit charge p/kWh | Fixed charge p/MPAN/day | Capacity charge p/kVA/day | Exceeded capacity charge p/kVA/day | Reactive power charge p/kVArh |
|---|---|---|---|---|---|---|---|---|---|
| LDNO EHV: LV Generation Aggregated | | 0 or 8 | -2.310 | -0.258 | -0.013 | 0.00 | | | |
| LDNO EHV: LV Sub Generation Aggregated | | 0 or 8 | -2.334 | -0.239 | -0.011 | 0.00 | | | |
| LDNO EHV: LV Generation Site Specific | | 0 | -2.310 | -0.258 | -0.013 | 0.00 | | | 0.080 |
| LDNO EHV: LV Sub Generation Site Specific | | 0 | -2.334 | -0.239 | -0.011 | 0.00 | | | 0.081 |
| LDNO EHV: HV Generation Site Specific | | 0 | -3.035 | -0.203 | -0.006 | 226.09 | | | 0.119 |
| LDNO 132kV/EHV: Domestic Aggregated | | 0, 1, 2 or 5-8 | 1.737 | 0.272 | 0.097 | 0.94 | | | |
| LDNO 132kV/EHV: Domestic Aggregated (related MPAN) | | 2 | 1.737 | 0.272 | 0.097 | | | | |
| LDNO 132kV/EHV: Non-Domestic Aggregated | | 0, 3, 4 or 5-8 | 1.769 | 0.275 | 0.097 | 1.30 | | | |
| LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN) | | 4 | 1.769 | 0.275 | 0.097 | | | | |
| LDNO 132kV/EHV: LV Site Specific | | 0 | 1.313 | 0.206 | 0.093 | 4.06 | 0.52 | 0.92 | 0.041 |
| LDNO 132kV/EHV: LV Sub Site Specific | | 0 | 1.356 | 0.219 | 0.139 | 9.98 | 1.36 | 1.81 | 0.036 |
| LDNO 132kV/EHV: HV Site Specific | | 0 | 1.266 | 0.221 | 0.157 | 59.43 | 1.85 | 2.26 | 0.031 |
| LDNO 132kV/EHV: LV Site Specific Storage Import | | 0 | 1.226 | 0.118 | 0.005 | 4.06 | 0.52 | 0.92 | 0.041 |

| Tariff name | Unique billing identifier | PCs | Red/black unit charge p/kWh | Amber/yellow unit charge p/kWh | Green unit charge p/kWh | Fixed charge p/MPAN/day | Capacity charge p/kVA/day | Exceeded capacity charge p/kVA/day | Reactive power charge p/kVArh |
|---|---|---|---|---|---|---|---|---|---|
| LDNO 132kV/EHV: LV Sub Site Specific Storage Import | | 0 | 1.219 | 0.082 | 0.002 | 9.98 | 1.36 | 1.81 | 0.036 |
| LDNO 132kV/EHV: HV Site Specific Storage Import | | 0 | 1.111 | 0.066 | 0.001 | 59.43 | 1.85 | 2.26 | 0.031 |
| LDNO 132kV/EHV: Unmetered Supplies | | 0, 1 or 8 | 2.604 | 0.584 | 0.444 | | | | |
| LDNO 132kV/EHV: LV Generation Aggregated | | 0 or 8 | -1.725 | -0.193 | -0.010 | 0.00 | | | |
| LDNO 132kV/EHV: LV Sub Generation Aggregated | | 0 or 8 | -1.742 | -0.179 | -0.008 | 0.00 | | | |
| LDNO 132kV/EHV: LV Generation Site Specific | | 0 | -1.725 | -0.193 | -0.010 | 0.00 | | | 0.060 |
| LDNO 132kV/EHV: LV Sub Generation Site Specific | | 0 | -1.742 | -0.179 | -0.008 | 0.00 | | | 0.060 |
| LDNO 132kV/EHV: HV Generation Site Specific | | 0 | -2.266 | -0.151 | -0.005 | 168.78 | | | 0.089 |
| LDNO 132kV: Domestic Aggregated | | 0, 1, 2 or 5-8 | 1.254 | 0.196 | 0.070 | 0.73 | | | |
| LDNO 132kV: Domestic Aggregated (related MPAN) | | 2 | 1.254 | 0.196 | 0.070 | | | | |
| LDNO 132kV: Non-Domestic Aggregated | | 0, 3, 4 or 5-8 | 1.277 | 0.199 | 0.070 | 0.98 | | | |
| LDNO 132kV: Non-Domestic Aggregated (related MPAN) | | 4 | 1.277 | 0.199 | 0.070 | | | | |
| LDNO 132kV: LV Site Specific | | 0 | 0.948 | 0.149 | 0.067 | 2.98 | 0.37 | 0.66 | 0.030 |

| Tariff name | Unique billing identifier | PCs | Red/black unit charge p/kWh | Amber/yellow unit charge p/kWh | Green unit charge p/kWh | Fixed charge p/MPAN/day | Capacity charge p/kVA/day | Exceeded capacity charge p/kVA/day | Reactive power charge p/kVArh |
|---|---|---|---|---|---|---|---|---|---|
| LDNO 132kV: LV Sub Site Specific | | 0 | 0.979 | 0.158 | 0.101 | 7.25 | 0.99 | 1.31 | 0.026 |
| LDNO 132kV: HV Site Specific | | 0 | 0.914 | 0.160 | 0.113 | 42.95 | 1.33 | 1.63 | 0.022 |
| LDNO 132kV: LV Site Specific Storage Import | | 0 | 0.885 | 0.086 | 0.004 | 2.98 | 0.37 | 0.66 | 0.030 |
| LDNO 132kV: LV Sub Site Specific Storage Import | | 0 | 0.880 | 0.059 | 0.002 | 7.25 | 0.99 | 1.31 | 0.026 |
| LDNO 132kV: HV Site Specific Storage Import | | 0 | 0.802 | 0.047 | 0.001 | 42.95 | 1.33 | 1.63 | 0.022 |
| LDNO 132kV: Unmetered Supplies | | 0, 1 or 8 | 1.879 | 0.422 | 0.320 | | | | |
| LDNO 132kV: LV Generation Aggregated | | 0 or 8 | -1.245 | -0.139 | -0.007 | 0.00 | | | |
| LDNO 132kV: LV Sub Generation Aggregated | | 0 or 8 | -1.258 | -0.129 | -0.006 | 0.00 | | | |
| LDNO 132kV: LV Generation Site Specific | | 0 | -1.245 | -0.139 | -0.007 | 0.00 | | | 0.043 |
| LDNO 132kV: LV Sub Generation Site Specific | | 0 | -1.258 | -0.129 | -0.006 | 0.00 | | | 0.044 |
| LDNO 132kV: HV Generation Site Specific | | 0 | -1.636 | -0.109 | -0.003 | 121.83 | | | 0.064 |
| LDNO 0000: Domestic Aggregated | | 0, 1, 2 or 5-8 | 0.347 | 0.054 | 0.019 | 0.35 | | | |
| LDNO 0000: Domestic Aggregated (related MPAN) | | 2 | 0.347 | 0.054 | 0.019 | | | | |

| Tariff name | Unique billing identifier | PCs | Red/black unit charge p/kWh | Amber/yellow unit charge p/kWh | Green unit charge p/kWh | Fixed charge p/MPAN/day | Capacity charge p/kVA/day | Exceeded capacity charge p/kVA/day | Reactive power charge p/kVArh |
|---|---|---|---|---|---|---|---|---|---|
| LDNO 0000: Non-Domestic Aggregated | | 0, 3, 4 or 5-8 | 0.354 | 0.055 | 0.019 | 0.39 | | | |
| LDNO 0000: Non-Domestic Aggregated (related MPAN) | | 4 | 0.354 | 0.055 | 0.019 | | | | |
| LDNO 0000: LV Site Specific | | 0 | 0.262 | 0.041 | 0.019 | 0.94 | 0.10 | 0.18 | 0.008 |
| LDNO 0000: LV Sub Site Specific | | 0 | 0.271 | 0.044 | 0.028 | 2.13 | 0.27 | 0.36 | 0.007 |
| LDNO 0000: HV Site Specific | | 0 | 0.253 | 0.044 | 0.031 | 12.01 | 0.37 | 0.45 | 0.006 |
| LDNO 0000: LV Site Specific Storage Import | | 0 | 0.245 | 0.024 | 0.001 | 0.94 | 0.10 | 0.18 | 0.008 |
| LDNO 0000: LV Sub Site Specific Storage Import | | 0 | 0.244 | 0.016 | 0.000 | 2.13 | 0.27 | 0.36 | 0.007 |
| LDNO 0000: HV Site Specific Storage Import | | 0 | 0.222 | 0.013 | 0.000 | 12.01 | 0.37 | 0.45 | 0.006 |
| LDNO 0000: Unmetered Supplies | | 0, 1 or 8 | 0.520 | 0.117 | 0.089 | | | | |
| LDNO 0000: LV Generation Aggregated | | 0 or 8 | -0.345 | -0.038 | -0.002 | 0.00 | | | |
| LDNO 0000: LV Sub Generation Aggregated | | 0 or 8 | -0.348 | -0.036 | -0.002 | 0.00 | | | |
| LDNO 0000: LV Generation Site Specific | | 0 | -0.345 | -0.038 | -0.002 | 0.00 | | | 0.012 |
| LDNO 0000: LV Sub Generation Site Specific | | 0 | -0.348 | -0.036 | -0.002 | 0.00 | | | 0.012 |
| LDNO 0000: HV Generation Site Specific | | 0 | -0.453 | -0.030 | -0.001 | 33.73 | | | 0.018 |

## Annex 5 – Schedule of Line Loss Factors

**LLF time periods:**

| Southern Electric Power Distribution plc - LLFs Effective from 1st April 2021 | | | | |
|---|---|---|---|---|
| **Time periods** | **Period 1** | **Period 2** | **Period 3** | **Period 4** |
| | **Winter Weekday Peak** | **Winter Weekday** | **Other** | **Night** |
| **Monday to Friday Nov to Feb** | 16:00 – 19:00 | 07:30 – 16:00<br>19:00 – 20:00 | 20:00 - 00:30 | 00:30 – 07:30 |
| **Saturday to Sunday All Year and Monday to Friday Mar to Oct** | | | 07:30 - 00:30 | 00:30 – 07:30 |
| **Notes** | All the above times are in UK Clock time | | | |

| Generic demand and generation LLFs | | | | | |
|---|---|---|---|---|---|
| Metered voltage, respective periods and associated LLFCs | | | | | |
| **Metered voltage** | **Period 1** | **Period 2** | **Period 3** | **Period 4** | **Associated LLFC** |
| Low Voltage Network | 1.088 | 1.082 | 1.074 | 1.071 | 100-131, 133-136, 138-145, 150-157, 160-164, 400-401, 453, 456-457, 500-503, 520, J99, H00-H64, H70-H79, H85-H89, Q00-Q04 / 1, 2, 7, 8, 909, 931 |
| Low Voltage Substation | 1.044 | 1.043 | 1.043 | 1.047 | 405, 455, H80-H84, H90-H94, J98 / 3, 4, 146, 147, 932 |
| High Voltage Network | 1.028 | 1.026 | 1.023 | 1.02 | 605, 606, 658, J97, Q35-Q49 / 5, 6, 148, 149, 910 |
| High Voltage Substation | 1.019 | 1.018 | 1.016 | 1.015 | 700-719, 729-732, 735, 739, 745, 746 / 734, 736, 737, 738, 740-743, 748, 749 |
| 33kV Generic | 1.014 | 1.013 | 1.011 | 1.01 | 897 / 933 |
| 132/33kV Generic | 1.008 | 1.007 | 1.007 | 1.006 | 898 / 934 |
| 132kV Generic | 1.004 | 1.004 | 1.003 | 1.003 | 899 / 935 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Demand | | | | | |
| **Tariff** | **Period 1** | **Period 2** | **Period 3** | **Period 4** | **Associated LLFC** |
| **Tariff 1** | 1.019 | 1.018 | 1.016 | 1.015 | 700 |
| **Tariff 2** | 1.019 | 1.018 | 1.016 | 1.015 | 701 |
| **Tariff 3** | 1.019 | 1.018 | 1.016 | 1.015 | 702 |
| **Tariff 4** | 1.019 | 1.018 | 1.016 | 1.015 | 704 |
| **Tariff 5** | 1.019 | 1.018 | 1.016 | 1.015 | 706 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Demand | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 6 | 1.019 | 1.018 | 1.016 | 1.015 | 707 |
| Tariff 7 | 1.019 | 1.018 | 1.016 | 1.015 | 708 |
| Tariff 8 | 1.019 | 1.018 | 1.016 | 1.015 | 709 |
| Tariff 9 | 1.019 | 1.018 | 1.016 | 1.015 | 710 |
| Tariff 10 | 1.019 | 1.018 | 1.016 | 1.015 | 711 |
| Tariff 11 | 1.019 | 1.018 | 1.016 | 1.015 | 712 |
| Tariff 12 | 1.019 | 1.018 | 1.016 | 1.015 | 713 |
| Tariff 13 | 1.019 | 1.018 | 1.016 | 1.015 | 714 |
| Tariff 14 | 1.019 | 1.018 | 1.016 | 1.015 | 715 |
| Tariff 15 | 1.019 | 1.018 | 1.016 | 1.015 | 716 |
| Tariff 16 | 1.019 | 1.018 | 1.016 | 1.015 | 717 |
| Tariff 17 | 1.019 | 1.018 | 1.016 | 1.015 | 718 |
| Tariff 18 | 1.019 | 1.018 | 1.016 | 1.015 | 719 |
| Tariff 19 | 1.003 | 1.005 | 1.006 | 1.004 | 800 |
| Tariff 20 | 1.008 | 1.009 | 1.010 | 1.008 | 801 |
| Tariff 21 | 1.020 | 1.020 | 1.023 | 1.017 | 802 |
| Tariff 22 | 1.022 | 1.023 | 1.028 | 1.026 | 803 |
| Tariff 23 | 1.018 | 1.019 | 1.023 | 1.022 | 817 |
| Tariff 24 | 1.017 | 1.018 | 1.022 | 1.021 | 837 |
| Tariff 25 | 1.010 | 1.010 | 1.011 | 1.008 | 804 |
| Tariff 26 | 1.013 | 1.014 | 1.015 | 1.011 | 805 |
| Tariff 27 | 1.013 | 1.013 | 1.018 | 1.012 | 806 |
| Tariff 28 | 1.017 | 1.013 | 1.023 | 1.014 | 807 |
| Tariff 29 | 1.011 | 1.010 | 1.012 | 1.010 | 808 |
| Tariff 30 | 1.009 | 1.009 | 1.010 | 1.008 | 809 |
| Tariff 31 | 1.004 | 1.004 | 1.004 | 1.004 | 810 |
| Tariff 32 | 1.022 | 1.025 | 1.024 | 1.019 | 811 |
| Tariff 33 | 1.034 | 1.052 | 1.079 | 1.045 | 812 |
| Tariff 34 | 1.034 | 1.052 | 1.079 | 1.045 | 812 |
| Tariff 35 | 1.013 | 1.015 | 1.023 | 1.016 | 813 |
| Tariff 36 | 1.027 | 1.040 | 1.037 | 1.026 | 814 |
| Tariff 37 | 1.005 | 1.006 | 1.011 | 1.004 | 815 |
| Tariff 38 | 1.005 | 1.006 | 1.006 | 1.008 | 816 |
| Tariff 39 | 1.019 | 1.022 | 1.025 | 1.018 | 818 |
| Tariff 40 | 0.999 | 0.999 | 1.000 | 0.999 | 819 |
| Tariff 41 | 0.999 | 0.999 | 0.999 | 0.999 | 7174 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Demand | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 43 | 1.000 | 1.000 | 1.001 | 1.000 | 823 |
| Tariff 44 | 1.040 | 1.039 | 1.088 | 1.042 | 824 |
| Tariff 45 | 1.008 | 1.008 | 1.008 | 1.007 | 825 |
| Tariff 46 | 1.006 | 1.006 | 1.006 | 1.005 | 826 |
| Tariff 47 | 1.013 | 1.013 | 1.014 | 1.016 | 827 |
| Tariff 49 | 1.005 | 1.005 | 1.005 | 1.005 | 829 |
| Tariff 50 | 1.006 | 1.007 | 1.008 | 1.006 | 820 |
| Tariff 51 | 1.003 | 1.003 | 1.003 | 1.003 | 830 |
| Tariff 52 | 1.004 | 1.004 | 1.003 | 1.004 | 854 |
| Tariff 53 | 0.999 | 0.999 | 0.999 | 0.999 | 835 |
| Tariff 54 | 1.021 | 1.021 | 1.026 | 1.019 | 836 |
| Tariff 55 | 1.004 | 1.007 | 1.011 | 1.008 | 4033 |
| Tariff 56 | 1.002 | 1.002 | 1.003 | 1.004 | 4548 |
| Tariff 57 | 1.093 | 1.117 | 1.118 | 1.083 | 839 |
| Tariff 58 | 1.066 | 1.091 | 1.086 | 1.069 | 505 |
| Tariff 59 | 1.000 | 1.001 | 1.001 | 0.998 | 840 |
| Tariff 60 | 1.019 | 1.021 | 1.022 | 1.018 | 7393 |
| Tariff 61 | 1.011 | 1.012 | 1.006 | 1.009 | 7394 |
| Tariff 62 | 0.987 | 0.986 | 0.986 | 0.984 | 844 |
| Tariff 63 | 0.987 | 0.986 | 0.986 | 0.984 | 844 |
| Tariff 64 | 0.987 | 0.986 | 0.986 | 0.984 | 844 |
| Tariff 65 | 1.002 | 1.002 | 1.002 | 1.002 | 845 |
| Tariff 66 | 1.035 | 1.033 | 1.081 | 1.034 | 846 |
| Tariff 67 | 0.992 | 0.995 | 0.999 | 1.005 | 847 |
| Tariff 68 | 1.008 | 1.012 | 1.018 | 1.012 | 849 |
| Tariff 69 | 1.008 | 1.008 | 1.007 | 1.008 | 851 |
| Tariff 70 | 1.006 | 1.005 | 1.010 | 1.002 | 853 |
| Tariff 71 | 1.018 | 1.018 | 1.019 | 1.016 | 855 |
| Tariff 72 | 1.014 | 1.016 | 1.017 | 1.013 | 856 |
| Tariff 73 | 1.031 | 1.035 | 1.042 | 1.029 | 857 |
| Tariff 74 | 1.009 | 1.015 | 1.021 | 1.009 | 858 |
| Tariff 75 | 1.022 | 1.026 | 1.029 | 1.020 | 859 |
| Tariff 76 | 1.013 | 1.016 | 1.019 | 1.010 | 860 |
| Tariff 77 | 1.026 | 1.026 | 1.027 | 1.022 | 7303 |
| Tariff 78 | 1.019 | 1.035 | 1.049 | 1.017 | 863 |
| Tariff 79 | 1.003 | 1.000 | 1.002 | 1.008 | 852 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Demand | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 80 | 1.012 | 1.011 | 1.013 | 1.018 | 862 |
| Tariff 81 | 1.041 | 1.050 | 1.062 | 1.042 | 864 |
| Tariff 82 | 1.015 | 1.018 | 1.028 | 1.015 | 865 |
| Tariff 83 | 1.024 | 1.065 | 1.044 | 1.024 | 866 |
| Tariff 84 | 1.004 | 1.004 | 1.004 | 1.004 | 861 |
| Tariff 85 | 1.004 | 1.004 | 1.004 | 1.004 | 861 |
| Tariff 86 | 1.004 | 1.004 | 1.004 | 1.004 | 861 |
| Tariff 87 | 1.004 | 1.004 | 1.004 | 1.004 | 861 |
| Tariff 88 | 1.004 | 1.004 | 1.004 | 1.004 | 861 |
| Tariff 89 | 1.004 | 1.004 | 1.004 | 1.004 | 861 |
| Tariff 90 | 1.004 | 1.004 | 1.004 | 1.002 | 7096 |
| Tariff 92 | 1.006 | 1.006 | 1.005 | 1.006 | 7098 |
| Tariff 93 | 1.008 | 1.008 | 1.008 | 1.008 | 7097 |
| Tariff 95 | 1.005 | 1.005 | 1.006 | 1.005 | 833 |
| Tariff 96 | 1.007 | 0.999 | 0.998 | 1.012 | 867 |
| Tariff 97 | 1.025 | 1.029 | 1.033 | 1.023 | 868 |
| Tariff 98 | 1.021 | 1.022 | 1.036 | 1.012 | 869 |
| Tariff 99 | 1.007 | 0.993 | 0.991 | 1.012 | 870 |
| Tariff 101 | 1.019 | 1.019 | 1.029 | 1.020 | 872 |
| Tariff 102 | 1.037 | 1.041 | 1.045 | 1.032 | 873 |
| Tariff 103 | 1.014 | 1.012 | 1.015 | 1.013 | 874 |
| Tariff 104 | 1.025 | 1.026 | 1.026 | 1.023 | 875 |
| Tariff 105 | 1.019 | 1.018 | 1.016 | 1.015 | 705 |
| Tariff 106 | 1.027 | 1.008 | 1.000 | 1.023 | 876 |
| Tariff 107 | 1.021 | 1.002 | 0.999 | 1.019 | 877 |
| Tariff 108 | 1.035 | 1.045 | 1.051 | 1.032 | 878 |
| Tariff 110 | 1.024 | 1.024 | 1.027 | 1.018 | 880 |
| Tariff 111 | 1.014 | 1.008 | 1.022 | 1.018 | 881 |
| Tariff 112 | 1.025 | 1.020 | 1.019 | 1.022 | 882 |
| Tariff 113 | 1.014 | 1.013 | 1.013 | 1.011 | 883 |
| Tariff 114 | 1.029 | 1.006 | 1.002 | 1.024 | 884 |
| Tariff 115 | 1.029 | 1.008 | 0.999 | 1.023 | 349 |
| Tariff 116 | 1.018 | 1.011 | 1.006 | 1.015 | 885 |
| Tariff 117 | 1.039 | 1.028 | 1.042 | 1.041 | 886 |
| Tariff 119 | 1.032 | 1.039 | 1.043 | 1.029 | 888 |
| Tariff 120 | 1.088 | 1.045 | 1.039 | 1.052 | 889 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Demand | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 121 | 1.065 | 1.046 | 1.040 | 1.052 | 890 |
| Tariff 122 | 1.008 | 1.007 | 1.007 | 1.006 | 834 |
| Tariff 123 | 1.010 | 1.011 | 1.021 | 1.011 | 891 |
| Tariff 124 | 1.016 | 1.014 | 1.015 | 1.015 | 892 |
| Tariff 125 | 1.058 | 1.054 | 1.047 | 1.050 | 893 |
| Tariff 126 | 1.008 | 1.008 | 1.008 | 1.007 | 894 |
| Tariff 127 | 1.016 | 1.014 | 1.014 | 1.013 | 895 |
| Tariff 128 | 1.016 | 1.013 | 1.033 | 1.020 | 896 |
| Tariff 129 | 0.994 | 0.986 | 0.975 | 0.992 | 720 |
| Tariff 131 | 1.028 | 1.002 | 0.996 | 1.028 | 848 |
| Tariff 132 | 1.051 | 1.052 | 1.054 | 1.046 | 722 |
| Tariff 134 | 1.016 | 1.015 | 1.015 | 1.013 | 724 |
| Tariff 135 | 1.034 | 1.026 | 1.027 | 1.030 | 725 |
| Tariff 136 | 1.014 | 1.011 | 1.017 | 1.013 | 726 |
| Tariff 137 | 1.022 | 0.996 | 0.988 | 1.022 | 727 |
| Tariff 138 | 1.007 | 0.995 | 0.996 | 1.012 | 831 |
| Tariff 139 | 1.045 | 1.047 | 1.047 | 1.039 | 832 |
| Tariff 140 | 1.034 | 1.024 | 1.019 | 1.032 | Y00 |
| Tariff 143 | 1.013 | 1.011 | 1.011 | 1.011 | 850 |
| Tariff 144 | 1.014 | 1.008 | 1.007 | 1.011 | 661 |
| Tariff 146 | 1.018 | 1.018 | 1.020 | 1.017 | 662 |
| Tariff 147 | 1.010 | 1.004 | 1.001 | 1.011 | 452 |
| Tariff 148 | 1.011 | 1.006 | 1.004 | 1.012 | 663 |
| Tariff 149 | 1.016 | 1.017 | 1.021 | 1.015 | Y29 |
| Tariff 151 | 1.020 | 1.014 | 1.012 | 1.016 | 458 |
| Tariff 152 | 1.016 | 1.013 | 1.011 | 1.013 | 596 |
| Tariff 153 | 1.024 | 1.011 | 1.010 | 1.020 | 597 |
| Tariff 154 | 1.005 | 1.003 | 1.003 | 1.005 | 665 |
| Tariff 155 | 1.006 | 1.001 | 0.994 | 1.006 | 598 |
| Tariff 156 | 1.012 | 1.017 | 1.027 | 1.010 | 459 |
| Tariff 158 | 0.991 | 0.984 | 0.983 | 0.988 | 599 |
| Tariff 160 | 1.034 | 1.028 | 1.023 | 1.031 | 666 |
| Tariff 161 | 0.997 | 0.992 | 0.994 | 0.996 | 460 |
| Tariff 162 | 0.996 | 0.980 | 0.979 | 0.997 | 650 |
| Tariff 164 | 1.011 | 0.998 | 1.019 | 1.014 | 651 |
| Tariff 165 | 1.018 | 1.015 | 1.015 | 1.016 | 652 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Demand | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 167 | 1.018 | 1.010 | 1.030 | 1.022 | 667 |
| Tariff 168 | 0.998 | 0.988 | 0.981 | 0.999 | 465 |
| Tariff 169 | 1.014 | 1.004 | 1.002 | 1.010 | 653 |
| Tariff 170 | 1.005 | 1.004 | 1.003 | 1.005 | 654 |
| Tariff 171 | 0.997 | 1.013 | 1.033 | 0.995 | 656 |
| Tariff 173 | 1.001 | 0.998 | 0.998 | 1.007 | 664 |
| Tariff 174 | 1.019 | 1.011 | 1.003 | 1.013 | 524 |
| Tariff 175 | 1.044 | 1.031 | 1.023 | 1.043 | 675 |
| Tariff 176 | 1.066 | 1.072 | 1.073 | 1.054 | 676 |
| Tariff 177 | 1.002 | 1.003 | 1.003 | 1.002 | 681 |
| Tariff 178 | 1.013 | 1.173 | 1.219 | 1.039 | 668 |
| Tariff 179 | 1.039 | 1.033 | 1.028 | 1.035 | 670 |
| Tariff 180 | 1.018 | 1.012 | 1.011 | 1.015 | 671 |
| Tariff 181 | 1.007 | 1.006 | 1.004 | 1.006 | 677 |
| Tariff 182 | 1.012 | 1.014 | 1.014 | 1.011 | 678 |
| Tariff 184 | 1.021 | 1.036 | 1.045 | 1.019 | 679 |
| Tariff 185 | 1.004 | 0.998 | 0.996 | 1.002 | 672 |
| Tariff 186 | 1.007 | 1.000 | 0.998 | 1.007 | 680 |
| Tariff 187 | 1.009 | 1.002 | 1.000 | 1.007 | 674 |
| Tariff 188 | 1.010 | 1.011 | 1.018 | 1.016 | 682 |
| Tariff 189 | 1.020 | 1.011 | 1.017 | 1.010 | Y01 |
| Tariff 190 | 1.010 | 1.015 | 1.015 | 1.008 | 683 |
| Tariff 191 | 1.037 | 1.020 | 1.016 | 1.033 | 684 |
| Tariff 192 | 1.007 | 1.004 | 1.003 | 1.006 | 685 |
| Tariff 194 | 1.019 | 1.017 | 1.016 | 1.017 | 686 |
| Tariff 196 | 1.027 | 1.020 | 1.018 | 1.024 | 687 |
| Tariff 198 | 1.012 | 1.022 | 1.042 | 1.010 | 688 |
| Tariff 199 | 1.013 | 1.004 | 1.001 | 1.012 | 525 |
| Tariff 201 | 1.008 | 1.008 | 1.008 | 1.007 | 689 |
| Tariff 202 | 1.001 | 0.998 | 0.999 | 1.007 | 690 |
| Tariff 205 | 1.009 | 1.005 | 1.002 | 1.007 | 691 |
| Tariff 206 | 1.019 | 1.018 | 1.016 | 1.015 | 729 |
| Tariff 208 | 1.024 | 1.035 | 1.037 | 1.030 | 527 |
| Tariff 209 | 1.057 | 1.014 | 1.005 | 1.048 | 692 |
| Tariff 211 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 212 | 1.010 | 1.010 | 1.010 | 1.008 | 528 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Demand | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 213 | 1.000 | 0.988 | 0.985 | 0.999 | 693 |
| Tariff 214 | 1.014 | 0.992 | 0.986 | 1.007 | 529 |
| Tariff 215 | 1.015 | 1.011 | 1.008 | 1.012 | 694 |
| Tariff 218 | 1.016 | 1.015 | 1.017 | 1.014 | 585 |
| Tariff 219 | 1.002 | 0.987 | 0.984 | 1.000 | 695 |
| Tariff 220 | 1.002 | 0.992 | 0.990 | 1.003 | 696 |
| Tariff 222 | 1.038 | 1.038 | 1.040 | 1.034 | Y02 |
| Tariff 225 | 1.019 | 1.018 | 1.016 | 1.015 | 595 |
| Tariff 227 | 1.001 | 1.000 | 0.999 | 1.001 | 655 |
| Tariff 228 | 1.024 | 1.016 | 1.015 | 1.032 | 657 |
| Tariff 229 | 1.008 | 1.005 | 1.005 | 1.013 | 659 |
| Tariff 230 | 1.031 | 1.026 | 1.025 | 1.026 | 660 |
| Tariff 233 | 1.023 | 1.010 | 1.009 | 1.008 | 697 |
| Tariff 234 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 235 | 1.033 | 1.027 | 1.023 | 1.030 | 669 |
| Tariff 238 | 1.012 | 1.022 | 1.030 | 1.015 | 7311 |
| Tariff 240 | 1.021 | 1.014 | 1.014 | 1.019 | 698 |
| Tariff 243 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 244 | 1.002 | 0.988 | 0.983 | 1.001 | 699 |
| Tariff 246 | 1.019 | 1.018 | 1.016 | 1.015 | 703 |
| Tariff 247 | 1.019 | 1.018 | 1.016 | 1.015 | 730 |
| Tariff 248 | 1.019 | 1.018 | 1.016 | 1.015 | 731 |
| Tariff 249 | 1.019 | 1.018 | 1.016 | 1.015 | 732 |
| Tariff 250 | 1.005 | 1.004 | 1.004 | 1.004 | 673 |
| Tariff 251 | 1.045 | 1.034 | 1.044 | 1.064 | 721 |
| Tariff 252 | 1.016 | 1.007 | 1.007 | 1.014 | 728 |
| Tariff 253 | 1.040 | 1.012 | 1.003 | 1.037 | 901 |
| Tariff 254 | 1.046 | 1.043 | 1.040 | 1.039 | 904 |
| Tariff 255 | 1.009 | 1.007 | 1.006 | 1.008 | 905 |
| Tariff 256 | 1.014 | 1.014 | 1.013 | 1.012 | 906 |
| Tariff 257 | 1.042 | 1.020 | 1.018 | 1.036 | 907 |
| Tariff 258 | 0.999 | 0.978 | 0.976 | 1.001 | 908 |
| Tariff 260 | 1.001 | 0.989 | 0.986 | 1.000 | 723 |
| Tariff 262 | 1.011 | 1.009 | 1.008 | 1.009 | 765 |
| Tariff 264 | 1.025 | 1.009 | 1.006 | 1.023 | Y03 |
| Tariff 265 | 1.006 | 1.007 | 1.007 | 1.008 | Y04 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Demand | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 269 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 270 | 1.015 | 1.014 | 1.013 | 1.014 | Y05 |
| Tariff 271 | 1.015 | 1.013 | 1.014 | 1.012 | Y30 |
| Tariff 275 | 1.055 | 1.036 | 1.037 | 1.040 | 766 |
| Tariff 276 | 1.002 | 1.002 | 1.002 | 1.001 | Y06 |
| Tariff 277 | 1.046 | 1.036 | 1.039 | 1.042 | Y26 |
| Tariff 279 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 280 | 1.074 | 1.065 | 1.057 | 1.062 | 767 |
| Tariff 283 | 1.010 | 1.006 | 1.004 | 1.008 | 768 |
| Tariff 284 | 1.000 | 1.000 | 1.000 | 1.000 | Y07 |
| Tariff 286 | 1.015 | 1.016 | 1.017 | 1.014 | Y27 |
| Tariff 291 | 0.997 | 0.989 | 0.987 | 0.997 | 769 |
| Tariff 292 | 1.054 | 1.063 | 1.064 | 1.045 | Y08 |
| Tariff 293 | 1.012 | 1.012 | 1.010 | 1.010 | 771 |
| Tariff 294 | 1.003 | 1.003 | 1.003 | 1.008 | 772 |
| Tariff 295 | 1.004 | 1.006 | 1.008 | 1.003 | Y09 |
| Tariff 296 | 1.002 | 1.001 | 1.000 | 1.002 | Y10 |
| Tariff 300 | 1.030 | 1.026 | 1.025 | 1.038 | 774 |
| Tariff 301 | 1.026 | 1.017 | 1.020 | 1.023 | Y11 |
| Tariff 304 | 1.020 | 1.021 | 1.025 | 1.019 | 733 |
| Tariff 305 | 1.018 | 0.996 | 0.964 | 1.018 | 775 |
| Tariff 306 | 1.006 | 1.005 | 1.004 | 1.006 | Y12 |
| Tariff 312 | 1.078 | 1.080 | 1.076 | 1.070 | Y13 |
| Tariff 313 | 1.019 | 1.018 | 1.016 | 1.015 | 739 |
| Tariff 316 | 1.013 | 1.011 | 1.010 | 1.011 | Y14 |
| Tariff 320 | 1.022 | 1.026 | 1.026 | 1.019 | Y15 |
| Tariff 322 | 1.006 | 1.003 | 1.002 | 1.005 | Y16 |
| Tariff 329 | 1.018 | 1.008 | 1.011 | 1.018 | Y17 |
| Tariff 332 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 339 | 1.017 | 1.015 | 1.015 | 1.013 | 838 |
| Tariff 340 | 1.008 | 1.005 | 1.005 | 1.013 | 843 |
| Tariff 341 | 1.024 | 1.016 | 1.015 | 1.034 | 871 |
| Tariff 342 | 1.017 | 0.983 | 0.976 | 1.015 | 879 |
| Tariff 343 | 1.021 | 1.008 | 1.008 | 1.018 | 887 |
| Tariff 344 | 1.035 | 1.035 | 1.031 | 1.033 | 900 |
| Tariff 346 | 1.016 | 1.012 | 1.010 | 1.013 | Y20 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Demand | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 347 | 1.039 | 1.029 | 1.026 | 1.031 | Y21 |
| Tariff 348 | 1.010 | 1.010 | 1.010 | 1.008 | Y31 |
| Tariff 353 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 354 | 1.003 | 1.006 | 1.006 | 1.004 | Y32 |
| Tariff 356 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 365 | 1.014 | 1.013 | 1.011 | 1.010 | 7372 |
| Tariff 374 | 1.008 | 1.009 | 1.008 | 1.006 | Y22 |
| Tariff 378 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 379 | 1.026 | 1.026 | 1.025 | 1.023 | Y23 |
| Tariff 381 | 1.002 | 1.002 | 1.002 | 1.002 | Y33 |
| Tariff 385 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 391 | 1.006 | 1.003 | 1.001 | 1.005 | Y24 |
| Tariff 392 | 1.015 | 1.012 | 1.010 | 1.013 | Y25 |
| Tariff 394 | 1.005 | 1.006 | 1.006 | 1.005 | Y34 |
| Tariff 395 | 1.004 | 1.004 | 1.003 | 1.003 | 899 |
| Tariff 402 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 405 | 1.004 | 1.004 | 1.003 | 1.003 | 899 |
| Tariff 408 | 1.004 | 1.004 | 1.003 | 1.003 | 899 |
| Tariff 414 | 1.016 | 1.015 | 1.015 | 1.013 | Y35 |
| Tariff 415 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 417 | 1.039 | 1.029 | 1.038 | 1.041 | Y28 |
| Tariff 427 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 444 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 445 | 1.004 | 1.004 | 1.003 | 1.003 | 899 |
| Tariff 447 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 450 | 1.019 | 1.018 | 1.016 | 1.015 | 739 |
| Tariff 453 | 1.019 | 1.018 | 1.016 | 1.015 | 745 |
| Tariff 455 | 1.008 | 1.007 | 1.007 | 1.006 | 898 |
| Tariff 459 | 1.019 | 1.018 | 1.016 | 1.015 | 739 |
| Tariff 460 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 461 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 462 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 463 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 464 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 465 | 1.019 | 1.018 | 1.016 | 1.015 | 739 |
| Tariff 466 | 1.019 | 1.018 | 1.016 | 1.015 | 739 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Demand | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 467 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 468 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 469 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 470 | 1.019 | 1.018 | 1.016 | 1.015 | 739 |
| Tariff 471 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 472 | 1.004 | 1.004 | 1.003 | 1.003 | 899 |
| Tariff 473 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |
| Tariff 474 | 1.014 | 1.013 | 1.011 | 1.010 | 897 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Generation | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 4 | 1.019 | 1.018 | 1.016 | 1.015 | 734 |
| Tariff 5 | 1.019 | 1.018 | 1.016 | 1.015 | 736 |
| Tariff 6 | 1.019 | 1.018 | 1.016 | 1.015 | 737 |
| Tariff 9 | 1.019 | 1.018 | 1.016 | 1.015 | 740 |
| Tariff 17 | 1.019 | 1.018 | 1.016 | 1.015 | 738 |
| Tariff 31 | 1.027 | 1.027 | 1.029 | 1.029 | 918 |
| Tariff 36 | 1.027 | 1.035 | 1.034 | 1.026 | 929 |
| Tariff 37 | 1.017 | 1.027 | 1.013 | 1.009 | 924 |
| Tariff 38 | 1.008 | 1.008 | 1.009 | 1.009 | 937 |
| Tariff 41 | 0.999 | 0.999 | 0.999 | 0.999 | 7174 |
| Tariff 43 | 1.002 | 1.002 | 1.003 | 1.002 | 923 |
| Tariff 55 | 1.005 | 1.007 | 1.012 | 1.005 | 4032 |
| Tariff 56 | 1.002 | 1.002 | 1.003 | 1.004 | 4548 |
| Tariff 57 | 1.028 | 1.037 | 1.040 | 1.023 | 925 |
| Tariff 58 | 1.026 | 1.035 | 1.038 | 1.022 | 521 |
| Tariff 59 | 1.001 | 1.003 | 1.003 | 1.000 | 930 |
| Tariff 60 | 1.013 | 1.014 | 1.015 | 1.013 | 7390 |
| Tariff 61 | 1.006 | 1.007 | 1.007 | 1.006 | 7391 |
| Tariff 62 | 1.004 | 1.004 | 1.004 | 1.001 | 917 |
| Tariff 63 | 1.004 | 1.004 | 1.004 | 1.001 | 917 |
| Tariff 64 | 1.004 | 1.004 | 1.004 | 1.001 | 917 |
| Tariff 66 | 1.033 | 1.031 | 1.071 | 1.034 | 927 |
| Tariff 67 | 1.003 | 1.006 | 1.009 | 1.012 | 928 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Generation | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 70 | 1.013 | 1.015 | 1.016 | 1.011 | 938 |
| Tariff 74 | 1.009 | 1.012 | 1.009 | 1.009 | 921 |
| Tariff 75 | 1.021 | 1.025 | 1.023 | 1.016 | 922 |
| Tariff 76 | 1.017 | 1.020 | 1.023 | 1.014 | 939 |
| Tariff 78 | 1.021 | 1.028 | 1.030 | 1.018 | 941 |
| Tariff 79 | 1.004 | 1.001 | 1.001 | 1.009 | 926 |
| Tariff 80 | 1.013 | 1.013 | 1.016 | 1.019 | 940 |
| Tariff 81 | 1.043 | 1.055 | 1.067 | 1.044 | 942 |
| Tariff 82 | 1.014 | 1.020 | 1.026 | 1.013 | 943 |
| Tariff 83 | 1.020 | 1.032 | 1.030 | 1.018 | 944 |
| Tariff 90 | 0.999 | 0.999 | 0.999 | 1.000 | 7081 |
| Tariff 91 | 0.999 | 0.999 | 1.000 | 1.000 | 7095 |
| Tariff 96 | 1.009 | 1.002 | 1.001 | 1.013 | 946 |
| Tariff 97 | 1.026 | 1.028 | 1.035 | 1.024 | 947 |
| Tariff 98 | 1.022 | 1.021 | 1.025 | 1.017 | 948 |
| Tariff 99 | 1.009 | 0.998 | 0.997 | 1.013 | 949 |
| Tariff 101 | 1.020 | 1.022 | 1.026 | 1.018 | 611 |
| Tariff 102 | 1.043 | 1.047 | 1.047 | 1.037 | 612 |
| Tariff 103 | 1.013 | 1.014 | 1.015 | 1.011 | 613 |
| Tariff 104 | 1.030 | 1.033 | 1.032 | 1.027 | 614 |
| Tariff 106 | 1.033 | 1.025 | 1.022 | 1.030 | 615 |
| Tariff 107 | 1.026 | 1.010 | 1.007 | 1.026 | 616 |
| Tariff 108 | 1.039 | 1.046 | 1.047 | 1.035 | 617 |
| Tariff 110 | 1.025 | 1.025 | 1.028 | 1.019 | 619 |
| Tariff 111 | 1.016 | 1.010 | 1.026 | 1.019 | 620 |
| Tariff 112 | 1.030 | 1.026 | 1.025 | 1.027 | 621 |
| Tariff 113 | 1.025 | 1.021 | 1.020 | 1.023 | 622 |
| Tariff 114 | 1.035 | 1.022 | 1.018 | 1.030 | 623 |
| Tariff 115 | 1.036 | 1.023 | 1.017 | 1.030 | 504 |
| Tariff 116 | 1.022 | 1.021 | 1.019 | 1.019 | 624 |
| Tariff 117 | 1.042 | 1.038 | 1.041 | 1.045 | 625 |
| Tariff 119 | 1.034 | 1.042 | 1.047 | 1.031 | 627 |
| Tariff 120 | 1.068 | 1.061 | 1.060 | 1.059 | 628 |
| Tariff 121 | 1.069 | 1.062 | 1.059 | 1.057 | 629 |
| Tariff 122 | 1.008 | 1.007 | 1.007 | 1.006 | 914 |
| Tariff 124 | 1.018 | 1.018 | 1.021 | 1.016 | 630 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Generation | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 125 | 1.061 | 1.060 | 1.055 | 1.053 | 631 |
| Tariff 126 | 1.008 | 1.008 | 1.009 | 1.008 | 632 |
| Tariff 127 | 1.017 | 1.016 | 1.016 | 1.014 | 633 |
| Tariff 128 | 1.018 | 1.016 | 1.039 | 1.021 | 634 |
| Tariff 129 | 0.997 | 0.994 | 0.988 | 0.995 | 635 |
| Tariff 131 | 1.033 | 1.014 | 1.009 | 1.032 | 648 |
| Tariff 132 | 1.014 | 1.013 | 1.011 | 1.010 | 637 |
| Tariff 134 | 1.016 | 1.018 | 1.018 | 1.013 | 639 |
| Tariff 135 | 1.035 | 1.030 | 1.033 | 1.031 | 640 |
| Tariff 136 | 1.021 | 1.007 | 1.001 | 1.019 | 641 |
| Tariff 137 | 1.026 | 1.006 | 0.998 | 1.025 | 642 |
| Tariff 138 | 1.010 | 1.003 | 1.005 | 1.015 | 645 |
| Tariff 139 | 1.050 | 1.059 | 1.062 | 1.044 | 646 |
| Tariff 140 | 1.036 | 1.031 | 1.027 | 1.035 | Z00 |
| Tariff 143 | 1.014 | 1.011 | 1.013 | 1.001 | 649 |
| Tariff 144 | 1.016 | 1.013 | 1.013 | 1.014 | 911 |
| Tariff 146 | 1.020 | 1.023 | 1.024 | 1.018 | 912 |
| Tariff 147 | 1.012 | 1.010 | 1.008 | 1.012 | 952 |
| Tariff 148 | 1.014 | 1.012 | 1.010 | 1.013 | 913 |
| Tariff 149 | 1.016 | 1.018 | 1.018 | 1.015 | Z29 |
| Tariff 151 | 1.022 | 1.018 | 1.017 | 1.018 | 958 |
| Tariff 152 | 1.017 | 1.015 | 1.014 | 1.014 | 626 |
| Tariff 153 | 1.026 | 1.018 | 1.019 | 1.022 | 607 |
| Tariff 154 | 1.006 | 1.005 | 1.005 | 1.005 | 915 |
| Tariff 155 | 1.007 | 1.005 | 1.002 | 1.007 | 608 |
| Tariff 156 | 1.013 | 1.010 | 1.009 | 1.011 | 959 |
| Tariff 158 | 0.994 | 0.991 | 0.992 | 0.990 | 609 |
| Tariff 160 | 1.041 | 1.046 | 1.043 | 1.037 | 916 |
| Tariff 161 | 0.999 | 0.998 | 1.000 | 0.998 | 960 |
| Tariff 162 | 1.001 | 0.993 | 0.992 | 1.001 | 600 |
| Tariff 164 | 1.009 | 1.004 | 1.012 | 1.011 | 601 |
| Tariff 165 | 1.019 | 1.016 | 1.016 | 1.018 | 602 |
| Tariff 167 | 1.022 | 1.016 | 1.039 | 1.025 | 647 |
| Tariff 168 | 1.001 | 0.996 | 0.994 | 1.001 | 954 |
| Tariff 169 | 1.016 | 1.011 | 1.009 | 1.013 | 603 |
| Tariff 170 | 1.006 | 1.005 | 1.005 | 1.005 | 604 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Generation | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 171 | 1.001 | 0.994 | 0.992 | 0.999 | 636 |
| Tariff 173 | 1.001 | 0.999 | 1.000 | 1.007 | 964 |
| Tariff 174 | 1.021 | 1.019 | 1.015 | 1.017 | 404 |
| Tariff 175 | 1.051 | 1.043 | 1.039 | 1.049 | 945 |
| Tariff 176 | 1.066 | 1.076 | 1.079 | 1.055 | 936 |
| Tariff 177 | 1.002 | 1.003 | 1.004 | 1.002 | 781 |
| Tariff 178 | 1.019 | 1.009 | 1.007 | 1.018 | 968 |
| Tariff 179 | 1.043 | 1.042 | 1.038 | 1.038 | 970 |
| Tariff 180 | 1.019 | 1.017 | 1.016 | 1.017 | 971 |
| Tariff 181 | 1.009 | 1.010 | 1.009 | 1.007 | 777 |
| Tariff 182 | 1.011 | 1.012 | 1.012 | 1.009 | 778 |
| Tariff 184 | 1.026 | 1.026 | 1.025 | 1.023 | 779 |
| Tariff 185 | 1.005 | 1.003 | 1.002 | 1.004 | 972 |
| Tariff 186 | 1.008 | 1.003 | 1.001 | 1.007 | 780 |
| Tariff 187 | 1.010 | 1.007 | 1.006 | 1.008 | 974 |
| Tariff 188 | 1.012 | 1.012 | 1.012 | 1.010 | 782 |
| Tariff 189 | 1.007 | 0.998 | 0.996 | 1.007 | Z01 |
| Tariff 190 | 1.010 | 1.014 | 1.014 | 1.009 | 783 |
| Tariff 191 | 1.041 | 1.033 | 1.031 | 1.036 | 784 |
| Tariff 192 | 1.008 | 1.006 | 1.006 | 1.007 | 785 |
| Tariff 194 | 1.022 | 1.023 | 1.023 | 1.019 | 786 |
| Tariff 196 | 1.031 | 1.029 | 1.028 | 1.027 | 787 |
| Tariff 198 | 1.013 | 0.978 | 0.967 | 1.012 | 788 |
| Tariff 199 | 1.015 | 1.010 | 1.008 | 1.014 | 956 |
| Tariff 201 | 1.001 | 1.001 | 1.000 | 0.999 | 789 |
| Tariff 202 | 1.001 | 0.999 | 0.999 | 1.007 | 790 |
| Tariff 205 | 1.011 | 1.009 | 1.008 | 1.009 | 791 |
| Tariff 208 | 1.025 | 1.021 | 1.021 | 1.031 | 962 |
| Tariff 209 | 1.066 | 1.049 | 1.042 | 1.058 | 792 |
| Tariff 211 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 212 | 1.010 | 1.012 | 1.013 | 1.009 | 618 |
| Tariff 213 | 1.003 | 0.996 | 0.994 | 1.002 | 793 |
| Tariff 214 | 1.017 | 1.003 | 0.996 | 1.011 | 989 |
| Tariff 215 | 1.015 | 1.014 | 1.012 | 1.013 | 794 |
| Tariff 218 | 1.017 | 1.018 | 1.020 | 1.016 | 963 |
| Tariff 219 | 1.005 | 0.998 | 0.996 | 1.004 | 795 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Generation | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 220 | 1.005 | 0.999 | 0.998 | 1.005 | 796 |
| Tariff 222 | 1.041 | 1.038 | 1.037 | 1.036 | Z02 |
| Tariff 225 | 1.020 | 1.019 | 1.018 | 1.016 | 980 |
| Tariff 227 | 1.002 | 1.001 | 1.001 | 1.001 | 955 |
| Tariff 228 | 1.026 | 1.022 | 1.020 | 1.033 | 957 |
| Tariff 229 | 1.009 | 1.006 | 1.008 | 1.014 | 999 |
| Tariff 230 | 1.033 | 1.030 | 1.029 | 1.027 | 450 |
| Tariff 233 | 1.024 | 1.016 | 1.015 | 1.014 | 797 |
| Tariff 234 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 235 | 1.036 | 1.032 | 1.036 | 1.033 | 369 |
| Tariff 238 | 1.032 | 1.042 | 1.051 | 1.035 | 7310 |
| Tariff 240 | 1.023 | 1.021 | 1.020 | 1.020 | 798 |
| Tariff 243 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 244 | 1.005 | 0.999 | 0.996 | 1.004 | 799 |
| Tariff 247 | 1.019 | 1.018 | 1.016 | 1.015 | 741 |
| Tariff 248 | 1.019 | 1.018 | 1.016 | 1.015 | 742 |
| Tariff 249 | 1.019 | 1.018 | 1.016 | 1.015 | 743 |
| Tariff 250 | 1.005 | 1.005 | 1.005 | 1.004 | 403 |
| Tariff 251 | 1.048 | 1.042 | 1.044 | 1.058 | 451 |
| Tariff 252 | 1.019 | 1.014 | 1.014 | 1.016 | 978 |
| Tariff 253 | 1.051 | 1.043 | 1.038 | 1.046 | 991 |
| Tariff 254 | 1.048 | 1.046 | 1.045 | 1.041 | 994 |
| Tariff 255 | 1.010 | 1.009 | 1.008 | 1.008 | 995 |
| Tariff 256 | 1.016 | 1.018 | 1.018 | 1.014 | 996 |
| Tariff 257 | 1.047 | 1.033 | 1.032 | 1.041 | 997 |
| Tariff 258 | 1.005 | 0.993 | 0.997 | 1.007 | 998 |
| Tariff 260 | 1.004 | 0.999 | 0.998 | 1.003 | 953 |
| Tariff 262 | 1.011 | 1.010 | 1.010 | 1.010 | 983 |
| Tariff 264 | 1.027 | 1.013 | 1.011 | 1.027 | Z03 |
| Tariff 265 | 1.013 | 1.013 | 1.013 | 1.012 | Z04 |
| Tariff 269 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 270 | 1.016 | 1.015 | 1.015 | 1.014 | Z05 |
| Tariff 271 | 1.016 | 1.014 | 1.015 | 1.012 | Z30 |
| Tariff 275 | 1.043 | 1.042 | 1.043 | 1.042 | 966 |
| Tariff 276 | 1.004 | 1.004 | 1.004 | 1.003 | Z06 |
| Tariff 277 | 1.048 | 1.042 | 1.046 | 1.044 | Z26 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Generation | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 279 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 280 | 1.078 | 1.073 | 1.071 | 1.065 | 467 |
| Tariff 283 | 1.011 | 1.009 | 1.008 | 1.010 | 468 |
| Tariff 284 | 1.002 | 1.002 | 1.002 | 1.002 | Z07 |
| Tariff 286 | 1.012 | 1.013 | 1.015 | 1.012 | Z27 |
| Tariff 291 | 1.006 | 1.004 | 1.005 | 1.005 | 984 |
| Tariff 292 | 1.057 | 1.024 | 1.018 | 1.047 | Z08 |
| Tariff 293 | 1.012 | 1.014 | 1.014 | 1.011 | 951 |
| Tariff 294 | 1.002 | 1.002 | 1.002 | 1.005 | 402 |
| Tariff 295 | 1.008 | 1.010 | 1.012 | 1.007 | Z09 |
| Tariff 296 | 1.002 | 1.002 | 1.002 | 1.002 | Z10 |
| Tariff 300 | 1.031 | 1.029 | 1.028 | 1.040 | 644 |
| Tariff 301 | 1.027 | 1.020 | 1.023 | 1.025 | Z11 |
| Tariff 304 | 1.021 | 1.023 | 1.026 | 1.019 | 744 |
| Tariff 305 | 1.026 | 1.015 | 0.997 | 1.023 | 986 |
| Tariff 312 | 1.081 | 1.093 | 1.090 | 1.071 | Z13 |
| Tariff 313 | 1.019 | 1.018 | 1.016 | 1.015 | 749 |
| Tariff 316 | 1.014 | 1.014 | 1.014 | 1.012 | Z14 |
| Tariff 320 | 1.022 | 1.017 | 1.016 | 1.019 | Z15 |
| Tariff 322 | 1.007 | 1.004 | 1.002 | 1.005 | Z16 |
| Tariff 329 | 1.020 | 1.011 | 1.014 | 1.020 | Z17 |
| Tariff 332 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 339 | 1.015 | 1.014 | 1.013 | 1.012 | 638 |
| Tariff 340 | 1.009 | 1.006 | 1.007 | 1.013 | 643 |
| Tariff 341 | 1.026 | 1.021 | 1.019 | 1.033 | 981 |
| Tariff 342 | 1.020 | 0.993 | 0.988 | 1.018 | 988 |
| Tariff 343 | 1.025 | 1.020 | 1.020 | 1.021 | 992 |
| Tariff 344 | 1.037 | 1.038 | 1.038 | 1.034 | 950 |
| Tariff 346 | 1.017 | 1.014 | 1.013 | 1.014 | Z20 |
| Tariff 347 | 1.040 | 1.033 | 1.031 | 1.032 | Z21 |
| Tariff 348 | 1.010 | 1.012 | 1.013 | 1.009 | Z31 |
| Tariff 353 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 354 | 1.004 | 1.006 | 1.007 | 1.004 | Z32 |
| Tariff 356 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 365 | 1.014 | 1.013 | 1.011 | 1.010 | 7373 |
| Tariff 374 | 1.009 | 1.009 | 1.009 | 1.007 | Z22 |

| EHV site specific LLFs | | | | | |
|---|---|---|---|---|---|
| Generation | | | | | |
| Tariff | Period 1 | Period 2 | Period 3 | Period 4 | Associated LLFC |
| Tariff 378 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 379 | 1.027 | 1.027 | 1.033 | 1.024 | Z23 |
| Tariff 381 | 1.004 | 1.004 | 1.004 | 1.004 | Z33 |
| Tariff 385 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 391 | 1.006 | 1.003 | 1.002 | 1.005 | Z24 |
| Tariff 392 | 1.017 | 1.013 | 1.011 | 1.014 | Z25 |
| Tariff 394 | 1.009 | 1.011 | 1.011 | 1.009 | Z34 |
| Tariff 395 | 1.004 | 1.004 | 1.003 | 1.003 | 935 |
| Tariff 402 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 405 | 1.004 | 1.004 | 1.003 | 1.003 | 935 |
| Tariff 414 | 1.018 | 1.017 | 1.017 | 1.014 | Z35 |
| Tariff 415 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 417 | 1.043 | 1.042 | 1.045 | 1.041 | Z28 |
| Tariff 427 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 444 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 445 | 1.004 | 1.004 | 1.003 | 1.003 | 935 |
| Tariff 462 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 463 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 464 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 467 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 468 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 469 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 471 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |
| Tariff 473 | 1.014 | 1.013 | 1.011 | 1.010 | 933 |

Note: the LLFCs listed on pages 35-36 are solely for MPANS for connections on the Slough Heat & Power Limited ('SHP') private network. The DUoS charges associated with these LLFCs should be obtained from SHP. Contact details are at: https://www.sseutilitysolutions.co.uk/products/slough-heat-and-power/
Any queries regarding these LLFCs should be directed to SHP_Uosenquiries@sse.com

## Annex 6 – Charges for New or Amended Designated EHV Properties

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

| Southern Electric Power Distribution plc - Effective from 1 April 2021 - Final new designated EHV charges | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Effective from date** | **Import LLFC** | **Import MPANs/MSIDs** | **Export LLFC** | **Export MPANs/MSIDs** | **Tariff** | **Import Super Red unit charge (p/kWh)** | **Import fixed charge (p/day)** | **Import capacity charge (p/kVA/day)** | **Import exceeded capacity charge (p/kVA/day)** | **Export Super Red unit charge (p/kWh)** | **Export fixed charge (p/day)** | **Export capacity charge (p/kVA/day)** | **Export exceeded capacity charge (p/kVA/day)** |
| 01/04/2021 | 897 | | | | **Tariff 461** | 0.000 | 1151.84 | 0.95 | 0.95 | | | | |
| 01/04/2021 | 813 | 2000055209191, 2000055209207, 2000055209216, 2000055209225, 2000055209234, 2000055209252, 2000055209243, 2000057677472, 2000057682445 | | | **Tariff 35** | 0.000 | 6355.14 | 4.45 | 4.45 | | | | |
| 01/04/2021 | Y18 | 2000056872183 | Z18 | 2000056872305 | **Tariff 331** | 0.000 | 12.72 | 1.38 | 1.38 | 0.000 | 1272.21 | 0.05 | 0.05 |
| 01/04/2021 | 776 | 2000056563570 | 976 | 2000056563589 | **Tariff 311** | 1.726 | 32.92 | 1.38 | 1.38 | 0.000 | 496.81 | 0.05 | 0.05 |
| 01/04/2021 | 722 | 2000027480851 | 637 | | **Tariff 132** | 0.000 | 401.77 | 1.01 | 1.01 | | | | |
| 01/04/2021 | Y23 | 2000056873489 | Z23 | 2000056873503 | **Tariff 379** | 4.304 | 75.05 | 0.53 | 0.53 | 0.000 | 75.05 | 0.05 | 0.05 |
| 01/04/2021 | Y25 | 2000056873521 | Z25 | 2000056873540 | **Tariff 392** | 1.684 | 125.76 | 0.53 | 0.53 | 0.000 | 125.76 | 0.05 | 0.05 |
| 21/01/2022 | 897 | - | 933 | - | **Tariff 444** | 0.000 | 289.16 | 0.65 | 0.65 | 0.000 | 289.16 | 0.05 | 0.05 |
| 01/04/2021 | 899 | - | 935 | - | **Tariff 445** | 0.000 | 1774.62 | 0.38 | 0.38 | 0.000 | 1774.62 | 0.05 | 0.05 |
| 01/04/2021 | Y35 | 2000057082465 | Z35 | 2000057082474 | **Tariff 414** | 0.000 | 122.45 | 1.67 | 1.67 | 0.000 | 194.81 | 0.05 | 0.05 |
| | | | | | | | | | | | | | |

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | | |

| Southern Electric Power Distribution plc - Effective from 1 April 2021 - Final new or amended designated EHV line loss factors | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Effective from date** | **Import LLFC** | **Import MPANs/MSIDs** | **Export LLFC** | **Export MPANs/MSIDs** | **Tariff** | **Import LLF period 1** | **Import LLF period 2** | **Import LLF period 3** | **Import LLF period 4** | **Export LLF period 1** | **Export LLF period 2** | **Export LLF period 3** | **Export LLF period 4** |
| 01/04/2021 | Y18 | 2000056872183 | Z18 | 2000056872305 | **Tariff 331** | 1.000 | 0.989 | 0.985 | 0.999 | 1.001 | 0.992 | 0.988 | 1.000 |
| 01/04/2021 | 776 | 2000056563570 | 976 | 2000056563589 | **Tariff 311** | 1.010 | 1.009 | 1.008 | 1.008 | 1.010 | 1.010 | 1.009 | 1.008 |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs

**Southern Electric Power Distribution plc - Effective from 1 April 2021 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs**

| Tariff name | Open LLFCs / LDNO unique billing identifier | PCs | Supplier of Last Resort Fixed charge adder* p/MPAN/day | Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day | Eligible Bad Debt Fixed charge adder*** p/MPAN/day |
|---|---|---|---|---|---|
| Domestic Aggregated | 100-111, 154-157, 160-161, 456 | 0, 1, 2 or 5-8 | 0.03 | | 0.16 |
| Non-Domestic Aggregated | 126-131, 133-136, 162-164, 400-401, 405, 457, H00-H64, H70-H84, Q00-Q04 | 0, 3, 4 or 5-8 | | | 0.16 |
| LV Site Specific | 453, H85-H89 | 0 | | | 0.16 |
| LV Sub Site Specific | 455, H90-H94 | 0 | | | 0.16 |
| HV Site Specific | 658, Q45-Q49 | 0 | | | 0.16 |
| LV Site Specific Storage Import | J99 | 0 | | | 0.16 |
| LV Sub Site Specific Storage Import | J98 | 0 | | | 0.16 |
| HV Site Specific Storage Import | J97 | 0 | | | 0.16 |
| LDNO LV: Domestic Aggregated | 0 | 0, 1, 2 or 5-8 | 0.03 | | 0.16 |

| Tariff name | Open LLFCs / LDNO unique billing identifier | PCs | Supplier of Last Resort Fixed charge adder* p/MPAN/day | Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day | Eligible Bad Debt Fixed charge adder*** p/MPAN/day |
|---|---|---|---|---|---|
| LDNO LV: Non-Domestic Aggregated | 0 | 0, 3, 4 or 5-8 | | | 0.16 |
| LDNO LV: LV Site Specific | 0 | 0 | | | 0.16 |
| LDNO LV: LV Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO HV: Domestic Aggregated | 0 | 0, 1, 2 or 5-8 | 0.03 | | 0.16 |
| LDNO HV: Non-Domestic Aggregated | 0 | 0, 3, 4 or 5-8 | | | 0.16 |
| LDNO HV: LV Site Specific | 0 | 0 | | | 0.16 |
| LDNO HV: LV Sub Site Specific | 0 | 0 | | | 0.16 |
| LDNO HV: HV Site Specific | 0 | 0 | | | 0.16 |
| LDNO HV: LV Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO HV: LV Sub Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO HV: HV Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO HVplus: Domestic Aggregated | 0 | 0, 1, 2 or 5-8 | 0.03 | | 0.16 |
| LDNO HVplus: Non-Domestic Aggregated | 0 | 0, 3, 4 or 5-8 | | | 0.16 |
| LDNO HVplus: LV Site Specific | 0 | 0 | | | 0.16 |

| Tariff name | Open LLFCs / LDNO unique billing identifier | PCs | Supplier of Last Resort Fixed charge adder* p/MPAN/day | Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day | Eligible Bad Debt Fixed charge adder*** p/MPAN/day |
|---|---|---|---|---|---|
| LDNO HVplus: LV Sub Site Specific | 0 | 0 | | | 0.16 |
| LDNO HVplus: HV Site Specific | 0 | 0 | | | 0.16 |
| LDNO HVplus: LV Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO HVplus: LV Sub Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO HVplus: HV Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO EHV: Domestic Aggregated | 0 | 0, 1, 2 or 5-8 | 0.03 | | 0.16 |
| LDNO EHV: Non-Domestic Aggregated | 0 | 0, 3, 4 or 5-8 | | | 0.16 |
| LDNO EHV: LV Site Specific | 0 | 0 | | | 0.16 |
| LDNO EHV: LV Sub Site Specific | 0 | 0 | | | 0.16 |
| LDNO EHV: HV Site Specific | 0 | 0 | | | 0.16 |
| LDNO EHV: LV Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO EHV: LV Sub Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO EHV: HV Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO 132kV/EHV: Domestic Aggregated | 0 | 0, 1, 2 or 5-8 | 0.03 | | 0.16 |

| Tariff name | Open LLFCs / LDNO unique billing identifier | PCs | Supplier of Last Resort Fixed charge adder* p/MPAN/day | Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day | Eligible Bad Debt Fixed charge adder*** p/MPAN/day |
|---|---|---|---|---|---|
| LDNO 132kV/EHV: Non-Domestic Aggregated | 0 | 0, 3, 4 or 5-8 | | | 0.16 |
| LDNO 132kV/EHV: LV Site Specific | 0 | 0 | | | 0.16 |
| LDNO 132kV/EHV: LV Sub Site Specific | 0 | 0 | | | 0.16 |
| LDNO 132kV/EHV: HV Site Specific | 0 | 0 | | | 0.16 |
| LDNO 132kV/EHV: LV Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO 132kV/EHV: LV Sub Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO 132kV/EHV: HV Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO 132kV: Domestic Aggregated | 0 | 0, 1, 2 or 5-8 | 0.03 | | 0.16 |
| LDNO 132kV: Non-Domestic Aggregated | 0 | 0, 3, 4 or 5-8 | | | 0.16 |
| LDNO 132kV: LV Site Specific | 0 | 0 | | | 0.16 |
| LDNO 132kV: LV Sub Site Specific | 0 | 0 | | | 0.16 |
| LDNO 132kV: HV Site Specific | 0 | 0 | | | 0.16 |
| LDNO 132kV: LV Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO 132kV: LV Sub Site Specific Storage Import | 0 | 0 | | | 0.16 |

| Tariff name | Open LLFCs / LDNO unique billing identifier | PCs | Supplier of Last Resort Fixed charge adder* p/MPAN/day | Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day | Eligible Bad Debt Fixed charge adder*** p/MPAN/day |
|---|---|---|---|---|---|
| LDNO 132kV: HV Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO 0000: Domestic Aggregated | 0 | 0, 1, 2 or 5-8 | 0.03 | | 0.16 |
| LDNO 0000: Non-Domestic Aggregated | 0 | 0, 3, 4 or 5-8 | | | 0.16 |
| LDNO 0000: LV Site Specific | 0 | 0 | | | 0.16 |
| LDNO 0000: LV Sub Site Specific | 0 | 0 | | | 0.16 |
| LDNO 0000: HV Site Specific | 0 | 0 | | | 0.16 |
| LDNO 0000: LV Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO 0000: LV Sub Site Specific Storage Import | 0 | 0 | | | 0.16 |
| LDNO 0000: HV Site Specific Storage Import | 0 | 0 | | | 0.16 |

*Supplier of Last Resort pass-through costs which are recovered on a two year lag allocated to all domestic tariffs with a fixed charge (including LDNO)
**Supplier of Last Resort pass-through costs which are not recovered on a two year lag allocated to all domestic tariffs with a fixed charge (including LDNO)
***Eligible Bad Debt pass-through costs allocated to all metered demand tariffs (including LDNO)